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BOARD OF COUNTY COMMISSIONERS GULF COUNTY, FLORIDA

1

1000 CECIL G. COSTIN, SR. BLVD., ROOM 302, PORT ST. JOE, FLORIDA 32456
PHONE: (850) 229-6106/639-6700 • FAX: (850) 229-9252 • EMAIL: boccc@gulfcountry-fl.gov
WEBSITE: www.gulfcountry-fl.gov

DATE AND TIME OF MEETINGS: SECOND AND FOURTH TUESDAYS AT 6:00 P.M., E.T.

September 27, 2011

COL. John Deedrick
USA, Group Commander
10th Special Forces Group (Airborne)
Ft. Carson, CO 80913

Via: Mr. Joe Kruchas
Realistic Urban Training Coordinator
United States Special Operations Command
7701 Tampa Point Blvd.
MacDill, FL 33621

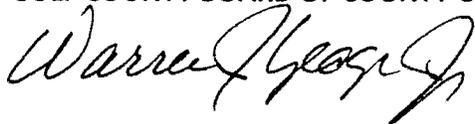
Dear COL. Deedrick:

On behalf of Gulf County, Florida, you and the men of the United States Special Operations Command are hereby cordially invited to conduct military training within our county limits from February 17, 2012 to March 12, 2014.

We fully understand from Mr. Kruchas' presentation that this training will involve ground and air mobility operations, including the use of helicopters and fixed-wing aircraft. We further understand and appreciate that this training has been coordinated through, and approved by, local law enforcement agencies and all affected property owners.

The Gulf County Board of County Commissioners is pleased to support United States Special Operations Forces as they develop the techniques and tactics necessary to defend United States interests around the globe. Please do not hesitate to contact me if I can be of further assistance.

Sincerely,
GULF COUNTY BOARD OF COUNTY COMMISSIONERS



Warren J. Yeager, Jr.
Chairman

Info.

CARMEN L. McLEMORE
District 1

WARD McDANIEL
District 2

BILL WILLIAMS
District 3

TAN SMILEY
District 4

WARREN YEAGER
District 5

1

10/11/11 CC

MEMORANDUM

To: Gulf County Board of County Commissioners

From: Becky Norris

Date: September 29, 2011

Subject: Typical months travel

2011 OCT -5 PM 1:26

FLORIDA DEPARTMENT OF
 REVENUE
 TALLAHASSEE, FLORIDA 32310

Florida Statutes 112.061(7) (f) allows the agency head to receive a fixed monthly allowance for use of privately owned vehicles in lieu of the mileage rate provided in paragraph (d). Pursuant to Section (7) (f), at least annually, the agency head must complete a statement showing the places and distances for an average typical month's travel on official business. Allowances granted pursuant to this paragraph shall be reasonable, taking into account the customary use of the automobile, the roads customarily traveled, and whether any of the expenses incident to the operation, maintenance, and ownership of the automobile are paid from funds of the agency or other public funds. Such allowance shall be made on the basis of a signed statement of the traveler, filed before the allowance is granted or changed, and at least annually thereafter. The statement shall show the places and distances for an average typical month's travel on official business, and the amount that would be allowed under the approved rate per mile for the travel shown in the statement, if payment had been made pursuant to paragraph (d).

I have attached a blank travel voucher for you to use during the month of October. Once completed, please sign the travel voucher and the accompanying Affidavit certifying that this represents a typical month's travel. Please return both forms to my office as soon as possible following the end of October.

If you have any questions, please feel free to give me a call.

AFFIDAVIT

I hereby certify that this travel voucher is the actual travel for the month of October 2011, and thereby represents a typical month's travel as specified in Chapter 112, Florida Statutes.

County Commissioner

Date: _____



DEPARTMENT OF THE ARMY
JACKSONVILLE DISTRICT CORPS OF ENGINEERS
1002 WEST 23RD STREET, SUITE 350
PANAMA CITY, FLORIDA 32405

REPLY TO
ATTENTION OF

North Permits Branch
Panama City Section
SAJ-2002-06937 (LP-JML)

September 22, 2011

2011 OCT -3 PERMIT

Gulf County BOCC
C/o Mr. Donald Butler
1000 Cecil G. Costin, Sr. Blvd.
Room 301
Port St. Joe, Florida 32456

Dear Mr. Butler:

We have completed our review of your Department of the Army permit application SAJ-2002-06937 (LP-JML) to dredge approximately 0.036 acres and 116 yds³ of material (below the ordinary high water line (OHWL)) within the mouth of an unnamed basin that connects to the Chipola River. The proposed project is located at the Land's Landing Boat Ramp and park at the intersection of Land Drive and Riverview Drive on the Chipola River, in Section 31, Township 04 South, Range 09 West, Gulf County, Wewahitchka, Florida.

Geographic Position: Latitude: 30.088314° North
Longitude: 85.178964° West

Although the U.S. Army Corps of Engineers (Corps) is prepared to take final action on the application, by Federal law no final action can be taken until a State Section 401 Water Quality Certification (WQC) has been issued or waived and the State has concurred with an applicant's Coastal Zone Management (CZM) consistency determination or concurrence has been presumed. We have no *written* indication that the State has issued certification for the work. If the State fails or refuses to act within 6 months from the date the State considers the application complete, the Section 401 WQC requirement and CZM consistency will be automatically waived or considered presumed, and the Corps will take final action on the permit application.

Once the State has issued or waived the required Section 401 WQC and/or concurred with your CZM consistency determination, you will need to provide us with a copy of the State's permit. Upon receipt of State approval or waiver, final action on the Department of the Army permit application will be taken, providing the State's approval or waiver is furnished within 1 year of the date of this letter and there have been no significant changes in the Corps' evaluation policies during that period or any significant project modifications.

Conditions of the State Section 401 WQC and/or the State CZM concurrence will become conditions to any final Department of the Army permit. Should the State's action on the required

RECEIVED
SEP 28 2011

Per 10-107 INFORMATION
DATE 10/11/11 CC

-2-

certification or concurrence approve a project different from that shown on the current application, a modification to the application will be required. Please notify us when you submit copies of the State certification/permit of any such changes. Substantial changes may require a new permit evaluation process, including issuance of a new public notice.

If the State denies the required Section 401 WQC and/or does not concur with your CZM consistency determination, then the permit could be denied without prejudice. If you should subsequently obtain Section 401 WQC and/or a CZM consistency determination concurrence, you should contact this office to determine how to proceed with your permit application.

You are cautioned that commencement of the work prior to Department of the Army authorization would constitute a violation of Federal laws and subject you to further enforcement action. Receipt of a permit from the Department of Environmental Protection or Water Management District does not obviate the requirement for obtaining a Department of the Army permit prior to commencing the work.

Any questions concerning the application should be directed to Jason Lockwood at the letterhead address or by telephone at 850-763-0717 x-21.

Sincerely,

for Kevin D. O'Kane
Donald W. Kinard
Chief, Regulatory Division

Copy/ies Furnished:

Garlick Environmental Associates, Inc.
C/o Mr. Dan Garlick
Post Office Box 385
Apalachicola, Florida 32329



STATE OF FLORIDA

DEPARTMENT OF COMMUNITY AFFAIRS

"Dedicated to making Florida a better place to call home"

RICK SCOTT
Governor

BILLY BUZZETT
Secretary
2011 SEP 26 PM 2:47
DEPARTMENT OF COMMUNITY AFFAIRS

September 22, 2011

The Honorable Warren Yeager, Jr.
Chairman, Gulf County Commission
Board of County Commissioners
1000 Cecil G. Costin, Sr. Boulevard
Port St. Joe, Florida 32456

Dear Chairman Yeager:

The State Land Planning Agency (the Agency) has completed its review of the comprehensive plan amendment adopted by Gulf County on August 23, 2011 (Amendment No. 11-1). We have reviewed the amendment in accordance with the expedited state review process set forth in Sections 163.3184(2), (3) and (5), Florida Statutes (F.S.), and have identified no provision that necessitates a challenge of the Ordinance adopting the amendment, pursuant to Section 163.3184(3), F.S.

If this plan amendment is not challenged by an affected person, the amendment will become effective 31 days after the Agency notified the local government that the plan amendment package was complete. If this plan amendment is challenged by an affected person, the amendment will not become effective until the State Land Planning Agency or the Administration Commission enters a final order determining the amendment to be in compliance. No development orders, development permits, or land uses dependent on this amendment may be issued or commence before it has become effective.

We appreciate the opportunity to work with County staff in the review of the amendment. If you have any questions relating to this review, please contact Mark Yelland, AICP, at (850) 922-1790, or by email at mark.yelland@dca.state.fl.us.

Sincerely,

Anastasia Richmond
Regional Planning Administrator

AR/myp

cc: David Richardson, Planner, Gulf County Planning Department
Charles Blume, Executive Director, Apalachee Regional Planning Council

INFORMATION
DATE 9-29-11 SR



Florida Department of Environmental Protection

Northwest District
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740

Rick Scott **8**
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

September 28, 2011

BY ELECTRONIC MAIL
(citywewa@gtcom.net)

Donald J. Minchew
City Manager
City of Wewahitchka
Post Office Box 966
Wewahitchka, Florida 32465

Dear Mr. Minchew:

We received your substantial permit revision request (file number FL0020125-005-DW2P/RA) on July 22, 2011 for the City of Wewahitchka wastewater treatment plant (WWTP) with additional information received on August 24, 2011. This letter is to advise you that your request is hereby approved.

Specifically, this action allows the existing 0.200 MGD WWTP intermittent cycle extended aeration system (ICEAS) to be expanded to a 0.240 MGD ICEAS WWTP.

The WWTP has a surface water discharge to the Chipola River (Class III) with a permitted discharge of 0.330 MGD.

Permit FL0020125-003-DW1P/NR (issued December 16, 2009) permitted construction of a 0.495 MGD AADF sequential batch reactor (SBR), a surface water discharge increase from 0.200 MGD MADF to 0.330 MGD AADF and a Part II restricted access land application system of 0.500 MGD AADF. The City desires to keep both effluent disposal methods permitted.

Permit FL0020125-004-DWF/MM (issued May 24, 2011) deleted all the Part V sampling and reporting requirements for outfall D-001 and changed the disinfection level from high-level to intermediate-level disinfection.

Proposed Modification:

- Only the 0.495 MGD AADF SBR WWTP improvements are being replaced with the 0.240 MGD ICEAS WWTP improvements with this permit.
- The new construction will include a new elevated bar screen and grit removal chamber. The screens and grit removal chambers will be duplex in parallel with stop gates. Each screen and grit removal tank will have capacity for the peak flow rate of 0.720 MGD. An influent flow measurement device will be a new magnetic flow meter to be located on the vertical pipe into the new headworks.
- The two existing SBR basins will remain in use with upgrades to aeration, mixing and decanting equipment. A third SBR basin will be added to the treatment process to include new aeration, mixing and decanting equipment. New process control will be added to

operate the three-basin SBR process system to include dissolved oxygen monitoring and control. The aeration system will be upgraded to include new blowers and control valves. Intermediate disinfection will be provided. The existing 0.200 MG effluent holding pond will be expanded to a 0.720 MG pond. The return pump station will be upgraded as well. The new chemical feed system will include alum feed and sodium hypochlorite feed pumps. Upgrades to the digester equipment, blowers and controls will be provided. Additionally, sludge pumps will be provided to transfer digested sludge to the sand drying beds for dewatering.

- Permitted flow is limited to 0.200 MGD monthly average daily flow (MADF) until completion of the treatment plant modifications. Following completion of treatment plant upgrades and upon Department approval flow will be limited to 0.240 MGD AADF.

Administrative order contains the following changes:

ADMINISTRATIVE ORDER AO074NW

Section III. ORDER

Paragraph 1. The date for operator staffing compliance is extended until ~~January~~ **May 1, 2013** (~~thirty-six~~ **40** months from the date of issuance of the administrative order).

Paragraph 2. The interim operator staffing requirements shall apply for ~~thirty-six (36)~~ **forty (40)** months.

Paragraph 5.a.3 & 4 are revised:

- a. The Permittee shall complete specified tasks as listed below within the specified time periods from the issuance date of this Order:

Item	Description	Due Date
3	Comply with effluent loading limits for CBOD ₅ , TSS, TN & TP Permit Condition I.A.1.	Upon placing into service the modified WWTP May 1, 2013
4	Comply with operator staffing requirements of Permit Condition V.A.1.	NLT 36 40 months (May 1, 2013)

This substantial permit revision contains the following changes:

1. Permit Condition I.A.1 (page 3R) revised to change the total residual chlorine monitoring requirements for frequency of analysis and sampe type from continuous & meter to 5 days/week & grab due to the WWTP reduced permitted capacity of 0.240 MGD.
2. Permit Condition I.C.1 (page 5R) revised to change the Flow thru WWTP (influent) from 0.495 MGD to 0.240 MGD due to change is construction proposal.

3. Permit Condition I.C.2 (page 6R) revised to clarify location and type of flow meter as well as flow thru the WWTP (FLW-02) will be the same as effluent flow to D-001 (FLW-01) until completion of construction.
4. Permit Section II is replaced entirely. Delete existing condition II.1. - 44. Replace with new condition II.1 - 55. (page 8R - 13R) - Section with the biosolids permit conditions with monthly quantity reporting are added.
5. Permit Condition V.A.1.a (page 14R) - staffing requirement is reduced (effective after 0.720 MG reject pond is placed into operation).
6. Permit Condition V.B.1, 2 & 3 are replaced with revised V.B.1 & 2.
7. Permit Condition VI.2 (page 15R), Construction Schedule. The completion date for implementation steps 1 and 2 are revised.
8. New Biosolids Schedule VI.4 (page 16R), to comply with new Class B land application site permitting. Existing Permit Condition VI.4, 5 & 6 are renumbered 5, 6 & 7.

Therefore, we have attached revised permit conditions, interim DMR and final DMR replacement pages to reflect the previously mentioned changes. Please replace the old pages and use the new pages in future submittals.

The expiration date and all other terms and conditions of the permit FL0020125 and Administrative Order AO074NW remain in effect. Attach this notice to other documents required to be kept as a part of this permit and administrative order.

If you have any questions, please contact Jonathan May at 850-595-0609 or by email at jonathan.may@dep.state.fl.us.

Sincerely,

William A. Evans For

David P. Morres
Program Administrator

DPM/jm

Enclosures: Revised Permit Cover Pages 1R + 2R for treatment plant modification
Revised DMR Interim D-001 - 3 pages (interim for AO + CO)
Revised Permit Condition I.A.1 (page 3R)
New DMR Biosolids Quantity (1 page)
Revised Permit Condition I.C.1 (page 5R) with Flow thru WWTP revised
Revised Permit Condition I.C.2 (page 6R) with location & flow meter type clarification
Permit Conditions Section II (page 8R- thru 13R) Biosolids Section Replaced

Permit Condition V.A.1.a (page 14R) – staffing condition revised + revised V.B.1 + 2
Revised Permit Condition VI.2 (page 15R) Construction Schedule
Revised Permit Condition VI.4 (page 16R) New Class B land application permitting
Revised DMR Final D-001(3 pages)

- c: Philip Jones, P.E., Preble-Rish, Inc. (jonesp@preble-rish.com)
Chair, Gulf County Board of County Commissioners, Nathan Peters, Jr.
(commissioner4@gulfcountry-fl.gov) (bocc@gulfcountry-fl.gov)
Environmental Health Director, Gulf County Public Health Department
(douglas_kent@doh.state.fl.us)
Elsa Potts, P.E., FDEP, Tallahassee BWF (elsa.potts@dep.state.fl.us)
Monica Sudano, FDEP, Tallahassee (monica.sudano@dep.state.fl.us)
Toni Edwards, Compliance/Enforcement Supervisor, DEP
(toni.edwards@dep.state.fl.us)
DEP NWD Panama City Office



Florida Department of Environmental Protection

Northwest District
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740

Rick Scott
Governor **12**

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard, Jr.
Secretary

STATE OF FLORIDA DOMESTIC WASTEWATER FACILITY PERMIT

PERMITTEE:

The City of Wewahitchka

RESPONSIBLE OFFICIAL:

Don Minchew
City Manager
Post Office Box 966
Wewahitchka, Florida 32465
(850) 639-2605

PERMIT NUMBER: FL0020125-003
FILE NUMBER: FL0020125-003-DW1P/NR
REVISION NUMBER: FL0020125-004-DWF/MM
REVISION NUMBER: FL0020125-005-DW2P/RA
ISSUANCE DATE: December 16, 2009
REVISION 004 DATE: May 24, 2011
REVISION 005 DATE: September 28, 2011
EXPIRATION DATE: December 15, 2014

RECEIVED
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
NORTHWEST DISTRICT
PENSACOLA, FLORIDA

FACILITY:

Wewahitchka WWTP
804 East Sycamore St
Wewahitchka, FL 32465-9432
Gulf County
Latitude: 30°6' 20.8" N Longitude: 85°11' 9.7" W

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and applicable rules of the Florida Administrative Code (F.A.C.) and constitutes authorization to discharge to waters of the state under the National Pollutant Discharge Elimination System. This permit does not constitute authorization to discharge wastewater other than as expressly stated in this permit. This permit is accompanied by an Administrative Order, pursuant to paragraphs 403.088(2)(e) and (f), Florida Statutes. Compliance with Administrative Order, AO074NW, is a specific requirement of this permit. The above named permittee is hereby authorized to construct and operate the facilities in accordance with the documents attached hereto and specifically described as follows:

WASTEWATER TREATMENT:

Existing: An existing 0.200 MGD maximum montly average daily flow activated sludge system using the Austgen-Bigot Intermittent Cycle Extended Aeration System (ICEAS) extended aeration System process treatment system. The treatment system includes equalization with grit removal, nitrification/denitrification, reaeration, clarification, chlorine disinfection, and dechlorination. Biosolids undergo aerobic sludge digestion and dewatering on drying beds prior to land application at an agricultural land application site.

Proposed Modification: The existing 0.20 MGD WWTP intermittent cycle extended aeration system (ICEAS) will be expanded to a 0.24 MGD ICEAS WWTP.

The new construction will include a new elevated bar screen and grit removal chamber. The screens and grit removal chambers will be duplex in parallel with stop gates. Each screen and grit removal tank will have capacity for the peak flow rate of 0.72 MGD. An influent flow measurement device will be by a new magnetic flow meter to be located on the vertical pipe into the new headworks.

The two existing SBR basins will remain in use with upgrades to aeration, mixing and decanting equipment. A third SBR basin will be added to the treatment process to include new aeration, mixing and decanting equipment. New process control will be added to operate the three-basin SBR process system to include dissolved oxygen monitoring and control. The aeration system will be upgraded to include new blowers and control valves. Intermediate disinfection will be provided. The existing 0.2 MG effluent holding pond will be expanded to a 0.72 MGD pond. The return pump station will be upgraded as well. The new chemical feed system will include alum feed and sodium hypochlorite feed pumps.

RECEIVED
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
NORTHWEST DISTRICT
PENSACOLA, FLORIDA **12**

The existing aerobic digester and sludge drying beds will remain in use for solids treatment and dewatering. Upgrades to the digester equipment, blowers and controls will be provided. Additionally, sludge pumps will be provided to transfer digested sludge to the sand drying beds for dewatering.

Permitted flow is limited to 0.200 MGD monthly average daily flow (MADF) until completion of the treatment plant modifications. Following completion of treatment plant upgrades and upon Department approval flow will be limited to 0.240 MGD AADF.

REUSE OR DISPOSAL:

Surface Water Discharge D-001: The outfall is approximately 2 feet in length and at a depth of approximately 2 feet. Beginning on the completion of construction and placing the facility into service the permitted surface water discharge will increase from 0.200 MGD MADF to 0.330 MGD AADF. The point of discharge is located approximately at latitude 30°06' 6.3" N, longitude 85°10' 55" W.

Land Application R-001: A permitted new 0.500 MGD annual average daily flow permitted capacity slow-rate restricted public access reuse system. R-001 is a 268 acre spray field having a capacity of 0.500 MGD. The spray field is located approximately at latitude 30°10' 42.4" N, longitude 85°13' 05.1" W.

The new Part II slow-rate/ restricted public access spray irrigation system includes construction of a force main from the WWTP to a lined 1.5 MG wet weather storage pond and pumping station located at the spray irrigation site.

IN ACCORDANCE WITH: The limitations, monitoring requirements, and other conditions set forth in this cover sheet and Part I through Part IX on pages 1 through 26 of this permit.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to: Department of Environmental Protection, Wastewater Compliance Evaluation Section, MS 3551, 2600 Blair Stone Road, Tallahassee, FL 32399-2400

PERMITTEE NAME: The City of Wewahitchka
 MAILING ADDRESS: P O Box 966
 Wewahitchka, Florida 32465

PERMIT NUMBER: FL0020125
 PA FILE NUMBER: FL0020125-005-DW2P/RA
 LIMIT: Interim
 CLASS SIZE: MI

REPORT: Monthly
 PROGRAM: Domestic

FACILITY: Wewahitchka WWTP
 LOCATION: 804 East Sycamore St
 Wewahitchka, FL 32465-9432
 COUNTY: Gulf
 OFFICE: Northwest District Branch (Panama City)

MONITORING GROUP NUMBER: D-001
 MONITORING GROUP DESCRIPTION: D-001 Surface Water Discharge, including Influent, with Influent
 RE-SUBMITTED DMR:
 NO DISCHARGE FROM SITE:
 MONITORING PERIOD From: _____ To: _____

Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Flow to surface waters Interim AO	Sample Measurement						
PARAM Code 50050 Y Mon. Site No. FLW-01	Report (An.Avg.)	MGD				5 Days/Week	Flow Totalizer
Flow to surface waters Interim AO	Sample Measurement						
PARAM Code 50050 I Mon. Site No. FLW-01	0.200 (Mo.Avg.)	MGD				5 Days/Week	Flow Totalizer
BOD, Carbonaceous 5 day, 20C PARAM Code 80082 Y Mon. Site No. EFF-01	Sample Measurement						
	Permit Requirement		10.0 (An.Avg.)	mg/L		Bi-weekly; every 2 weeks	8-hr FPC
BOD, Carbonaceous 5 day, 20C PARAM Code 80082 I Mon. Site No. EFF-01	Sample Measurement						
	Permit Requirement	20.0 (Max.)	15.0 (Wk.Avg.)	mg/L		Bi-weekly; every 2 weeks	8-hr FPC
BOD, Carbonaceous 5 day, 20C Interim AO	Sample Measurement						
PARAM Code 80082 P Mon. Site No. CAL-01	Report (Mo.Avg.)	lb/day				Monthly	Calculated See Note 1
Solids, Total Suspended PARAM Code 00530 Y Mon. Site No. EFF-01	Sample Measurement						
	Permit Requirement		10.0 (An.Avg.)	mg/L		Bi-weekly; every 2 weeks	8-hr FPC
Solids, Total Suspended PARAM Code 00530 I Mon. Site No. EFF-01	Sample Measurement						
	Permit Requirement	20.0 (Max.)	15.0 (Wk.Avg.)	mg/L		Bi-weekly; every 2 weeks	8-hr FPC
Solids, Total Suspended Interim Limit AO	Sample Measurement						
PARAM Code 00530 P Mon. Site No. CAL-01	Report (Mo.Avg.)	lb/day				Monthly	Calculated See Note 4

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

14

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: Wewahitchka WWTP MONITORING GROUP NUMBER: D-001 PERMIT NUMBER: FL0020125-005-DW2PRA
 MONITORING PERIOD From: _____ To: _____ Interim

Parameter	Sample Measurement Permit Requirement	Quantity or Loading	Units	Quality or Concentration		Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Total Interim Limit CO PARM Code 00600 Y Mon. Site No. EFF-01	Sample Measurement Permit Requirement			10.0 (An.Avg.)		mg/L		Bi-weekly; every 2 weeks	8-hr FPC
Nitrogen, Total Interim Limit CO PARM Code 00600 I Mon. Site No. EFF-01	Sample Measurement Permit Requirement	20.0 (Max.)		15.0 (Wk.Avg.)	12.5 (Mo.Avg.)	mg/L		Bi-weekly; every 2 weeks	8-hr FPC
Nitrogen, Total Interim Limit AO PARM Code 00600 P Mon. Site No. CAL-01	Sample Measurement Permit Requirement	Report (Mo.Avg.)	lb/day					Monthly	Calculated See Note 2
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site No. EFF-01	Sample Measurement Permit Requirement			4.0 (An.Avg.)		mg/L		Bi-weekly; every 2 weeks	8-hr FPC
Phosphorus, Total (as P) PARM Code 00665 I Mon. Site No. EFF-01	Sample Measurement Permit Requirement	8.0 (Max.)		6.0 (Wk.Avg.)	5.0 (Mo.Avg.)	mg/L		Bi-weekly; every 2 weeks	8-hr FPC
Phosphorus, Total (as P) Interim Limit AO PARM Code 00665 P Mon. Site No. CAL-01	Sample Measurement Permit Requirement	Report (Mo.Avg.)	lb/day					Monthly	Calculated See Note 3
Coliform, Fecal PARM Code 74055 Y Mon. Site No. EFF-01	Sample Measurement Permit Requirement			14 (An.Avg.)		#/100ML		Bi-weekly; every 2 weeks	Grab
Coliform, Fecal PARM Code 74055 I Mon. Site No. EFF-01	Sample Measurement Permit Requirement			14 (Mo.Med.)	86 (Max.)	#/100ML		Bi-weekly; every 2 weeks	Grab
pH PARM Code 00400 I Mon. Site No. EFF-01	Sample Measurement Permit Requirement	6.0 (Min.)				s.u.		5 Days/Week	Grab
Chlorine, Total Residual (For Dechlorination) PARM Code 50060 I Mon. Site No. EFD-01	Sample Measurement Permit Requirement			0.01 (Max.)		mg/L		Bi-weekly; every 2 weeks	Grab
Oxygen, Dissolved (DO) PARM Code 00300 I Mon. Site No. EFF-01	Sample Measurement Permit Requirement	5.0 (Min.)				mg/L		5 Days/Week	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: Wewahitchka WWTP MONITORING GROUP NUMBER: D-001 PERMIT NUMBER: FL0020125-005-DW2P/RA
 From: _____ To: _____
 Interim

Parameter	Sample Measurement Permit Requirement	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual (For Disinfection)	Permit Requirement							
PARM Code 50060 A	Permit Requirement	1.0 (Min.)	mg/L				5 Days/Week	Grab
Mon. Site No. EFA-01	Permit Requirement							
Flow, through treatment plant	Sample Measurement Permit Requirement							
PARM Code 50050 Q	Permit Requirement	Report (Ql.Avg.)	MGD				5 Days/Week	Flow Totalizer
Mon. Site No. FLW-02	Permit Requirement							
Percent Capacity, (TMADF/Permitted Capacity) x 100	Sample Measurement Permit Requirement							
PARM Code 00180 P	Permit Requirement				Report (Mo.Avg.)		Monthly	Calculated
Mon. Site No. CAL-01	Permit Requirement							
BOD, Carbonaceous 5 day, 20C (Influent)	Sample Measurement Permit Requirement							
PARM Code 80082 R	Permit Requirement				Report (Mo.Avg.)		Bi-weekly; every 2 weeks	8-hr FPC
Mon. Site No. INF-01	Permit Requirement							
Solids, Total Suspended (Influent)	Sample Measurement Permit Requirement							
PARM Code 00530 Q	Permit Requirement				Report (Mo.Avg.)		Bi-weekly; every 2 weeks	8-hr FPC
Mon. Site No. INF-01	Permit Requirement							

Note 1. CBOD₅ (lb/day) shall be calculated using the Monthly Average Daily Flow (MADF) to D-001 and the Monthly Average CBOD₅ Concentration (CBODC) as follows:
 $CBOD_5 \text{ (lb/day)} = MADF \text{ (MGD)} \times CBODC \text{ (mg/L)} \times (8.34)$

Note 2. Total Nitrogen (lb/day) shall be calculated using the Monthly Average Daily Flow (MADF) to D-001 and the Monthly Average Nitrogen Concentration (MANC) as follows:
 $Total \text{ Nitrogen (lb/day)} = MADF \text{ (MGD)} \times MANC \text{ (mg/L)} \times (8.34)$

Note 3. Total Phosphorous (lb/day) shall be calculated using the Monthly Average Daily Flow (MADF) to D-001 and the Monthly Average Phosphorous Concentration (MAPC) as follows:
 $Total \text{ Phosphorous (lb/day)} = MADF \text{ (MGD)} \times MAPC \text{ (mg/L)} \times (8.34)$

Note 4. TSS (lb/day) shall be calculated using the Monthly Average Daily Flow (MADF) to D-001 and the Monthly Average CBOD₅ Concentration (CBODC) as follows:
 $CDOB_5 \text{ (lb/day)} = MADF \text{ (MGD)} \times CBODC \text{ (mg/L)} \times (8.34)$

This interim DMR Form page is effective during the first twenty-four (24) months after the effective date of Administrative Order AO074NW for reporting compliance with Intemeditte Disinfection requirements.

I. RECLAIMED WATER AND EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

A. Surface Water Discharges

1. During the period beginning on the issuance date and lasting through the expiration date of this permit, the permittee is authorized to discharge reclaimed water to Outfall D-001 to Chipola River. Such reclaimed water shall be limited and monitored by the permittee as specified below and reported in accordance with condition I.C.8. :

Parameter	Units	Max/ Min	Limitations		Monitoring Requirements			Notes
			Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site	
Flow to D-001	MGD	Max Max	0.330 Report	Annual Average Monthly Average	5 Days/Week	Recording Flow Meter with Totalizer	FLW-01	See I.A.
BOD, Carbonaceous 5 day, 20C	mg/L	Max Max Max Max	10.0 12.5 15.0 20.0	Annual Average Monthly Average Weekly Average Single Sample	Bi-weekly; every 2 weeks	8-hr FPC	EFF-01	
BOD, Carbonaceous 5 day, 20C	lb/day	Max	20.85	Monthly Average	Monthly	Calculated	CAL-01	
Solids, Total Suspended	mg/L	Max Max Max Max	10.0 12.5 15.0 20.0	Annual Average Monthly Average Weekly Average Single Sample	Bi-weekly; every 2 weeks	8-hr FPC	EFF-01	
Solids, Total Suspended	lbs/day	Max	20.85	Monthly Average	Monthly	Calculated	CAL-01	
Nitrogen, Total	mg/L	Max Max Max Max	5.0 6.25 7.5 10.0	Annual Average Monthly Average Weekly Average Single Sample	Bi-weekly; every 2 weeks	8-hr FPC	EFF-01	
Nitrogen, Total	lb/day	Max	10.43	Monthly Average	Monthly	Calculated	CAL-01	
Phosphorus, Total (as P)	mg/L	Max Max Max Max	4.0 5.0 6.0 8.0	Annual Average Monthly Average Weekly Average Single Sample	Bi-weekly; every 2 weeks	8-hr FPC	EFF-01	
Phosphorus, Total (as P)	lb/day	Max	8.34	Monthly Average	Monthly	Calculated	CAL-01	
Coliform, Fecal	#/100mL	Max Max Max Max	14 14 43 86	Annual Average Monthly Median 90 th Percentile Single Sample	Bi-weekly; every 2 weeks	Grab	EFF-01	See I.A.4
pH	s.u.	Min Max	6.0 8.5	Single Sample Single Sample	5 Days/Week	Grab	EFF-01	
Oxygen, Dissolved (DO)	mg/L	Min	5.0	Single Sample	5 Days/Week	Grab	EFF-01	
Chlorine, Total Residual (For Disinfection)	mg/L	Min	1.0	Single Sample	5 Days/Week	Grab	EFA-01	See I.A.5
Chlorine, Total Residual (For Dechlorination)	mg/L	Max	0.01	Single Sample	Bi-weekly; every 2 weeks	Grab	EFD-01	

B. Reuse and Land Application Systems

- During the period beginning on the completion of construction and placing the facility into service and lasting through the expiration date of this permit, the permittee is authorized to direct reclaimed water to Reuse System R-001. Such reclaimed water shall be limited and monitored by the permittee as specified below and reported in accordance with condition I.8.:

Parameter	Units	Max/Min	Limitations		Monitoring Requirements			Notes
			Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site	
Flow to R-001	MGD	Max Max	0.500 Report	Annual Average Monthly Average	5 Days/Week	Recording Flow Meter with Totalizer	FLW-01	See I.B.3
BOD, Carbonaceous 5 day, 20C	mg/L	Max Max Max Max	20.0 30.0 45.0 60.0	Annual Average Monthly Average Weekly Average Single Sample	Bi-weekly; every 2 weeks	8-hr FPC	EFF-01	
Solids, Total Suspended	mg/L	Max Max Max Max	20.0 30.0 45.0 60.0	Annual Average Monthly Average Weekly Average Single Sample	Bi-weekly; every 2 weeks	8-hr FPC	EFF-01	
Coliform, Fecal	#/100mL	Max Max Max	200 200 800	Annual Average Monthly Geo. Mean Single Sample	Bi-weekly; every 2 weeks	Grab	EFF-01	See I.B.4
pH	s.u.	Min Max	6.0 8.5	Single Sample Single Sample	5 Days/Week	Grab	EFF-01	
Chlorine, Total Residual (For Disinfection)	mg/L	Min	0.5	Single Sample	5 Days/Week	Grab	EFA-01	See I.B.5

- Reclaimed water samples shall be taken at the monitoring site locations listed in Permit Condition I.B.1. and as described below:

Monitoring Site	Description of Monitoring Site
FLW-01	Effluent Flow Metering: Stevens Meter at Effluent Weir at Chlorine Contact Chamber
EFF-01	Final Effluent Sampling at Effluent Transfer Pump Basin: Auto Sampler at Pump Holding Basin or Sampling Port in discharge pipe
EFA-01	Sampling after Chlorination: Effluent Weir at Chlorine Contact Chamber

- A recording flow meter with totalizer shall be utilized to measure flow and calibrated at least once every 12 months. [62-601.200(17) and .500(6)]
- The effluent limitation for the monthly geometric mean for fecal coliform is only applicable if 10 or more values are reported. If fewer than 10 values are reported, the monthly geometric mean shall be calculated and reported on the Discharge Monitoring Report. [62-600.440(4)(c)]
- Total residual chlorine must be maintained for a minimum contact time of 15 minutes based on peak hourly flow. [62-610.410, 600.440(4)(b) and (5)(b)]

C. Other Limitations and Monitoring and Reporting Requirements

- During the period beginning on the issuance date and lasting through the expiration date of this permit, the treatment facility shall be limited and monitored by the permittee as specified below and reported in accordance with condition I.C.8.:

Parameter	Units	Max/Min	Limitations		Monitoring Requirements			Notes
			Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number	
Flow thru WWTP (Influent)	MGD	Max Max Max	0.240* Report	Annual Average Monthly Average Quarterly Average	5 Days/Week	Recording Flow Meter with Totalizer	FLW-02	See I.C.4
Percent Capacity, (TMADF/Permitted Capacity) x 100	percent	Max	Report	Monthly Average	Monthly	Calculated	CAL-01	
BOD, Carbonaceous 5 day, 20C (Influent)	mg/L	Max	Report	Monthly Average	Bi-weekly; every 2 weeks	8-hr FPC	INF-01	See I.C.0
Solids, Total Suspended (Influent)	mg/L	Max	Report	Monthly Average	Bi-weekly; every 2 weeks	8-hr FPC	INF-01	See I.C.0

***until completion of construction the flow limit is 0.200 MGD.

2. Samples shall be taken at the monitoring site locations listed in Permit Condition I.C.1. and as described below:

Monitoring Site	Description of Monitoring Site
FLW-02	Influent Flow Metering: Magnetic Meter before headworks*
INF-01	Influent Sampling at Headworks: Auto Sampler at Headworks before Grit Separator
CAL-01	Calculated Value

“*” until completion of construction, FLW-02 will be effluent flow meter FLW-01

3. Influent samples shall be collected so that they do not contain digester supernatant or return activated sludge, or any other plant process recycled waters. [62-601.500(4)]
4. A recording flow meter with totalizer shall be utilized to measure flow and calibrated at least once every 12 months. [62-601.200(17) and .500(6)]
5. The sample collection, analytical test methods and method detection limits (MDLs) applicable to this permit shall be conducted using a sufficiently sensitive method to ensure compliance with applicable water quality standards and effluent limitations and shall be in accordance with Rule 62-4.246, Chapters 62-160 and 62-601, F.A.C., and 40 CFR 136, as appropriate. The list of Department established analytical methods, and corresponding MDLs (method detection limits) and PQLs (practical quantitation limits), which is titled "FAC 62-4 MDL/PQL Table (April 26, 2006)" is available at <http://www.dep.state.fl.us/labs/library/index.htm>. The MDLs and PQLs as described in this list shall constitute the minimum acceptable MDL/PQL values and the Department shall not accept results for which the laboratory's MDLs or PQLs are greater than those described above unless alternate MDLs and/or PQLs have been specifically approved by the Department for this permit. Any method included in the list may be used for reporting as long as it meets the following requirements:
- The laboratory's reported MDL and PQL values for the particular method must be equal or less than the corresponding method values specified in the Department's approved MDL and PQL list;
 - The laboratory reported MDL for the specific parameter is less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Parameters that are listed as "report only" in the permit shall use methods that provide an MDL, which is equal to or less than the applicable water quality criteria stated in 62-302, F.A.C.; and
 - If the MDLs for all methods available in the approved list are above the stated permit limit or applicable water quality criteria for that parameter, then the method with the lowest stated MDL shall be used.

When the analytical results are below method detection or practical quantitation limits, the permittee shall report the actual laboratory MDL and/or PQL values for the analyses that were performed following the instructions on the applicable discharge monitoring report.

Where necessary, the permittee may request approval of alternate methods or for alternative MDLs or PQLs for any approved analytical method. Approval of alternate laboratory MDLs or PQLs are not necessary if the laboratory reported MDLs and PQLs are less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Approval of an analytical method not included in the above-referenced list is not necessary if the analytical method is approved in accordance with 40 CFR 136 or deemed acceptable by the Department. [62-4.246, 62-160]

6. The permittee shall provide safe access points for obtaining representative influent, reclaimed water, and effluent samples which are required by this permit. [62-601.500(5)]
7. Monitoring requirements under this permit are effective on the first day of the second month following permit issuance. Until such time, the permittee shall continue to monitor and report in accordance with previously effective permit requirements, if any. During the period of operation authorized by this permit, the permittee shall complete and submit to the Department Discharge Monitoring Reports (DMRs) in accordance with the frequencies specified by the REPORT type (i.e. monthly, toxicity, quarterly, semiannual, annual, etc.) indicated on the DMR forms attached to this permit. Monitoring results for each monitoring period shall be submitted in accordance with the associated DMR due dates below.

II. BIOSOLIDS MANAGEMENT REQUIREMENTS

Basic Requirements

1. Biosolids generated by this facility may be land applied or in a Class I solid waste landfill or transferred to a Biosolids Treatment Facility. Transferring biosolids to an alternative biosolids treatment facility does not require a permit modification. However, use of an alternative biosolids treatment facility requires submittal of a copy of the agreement pursuant to Rule 62-640.880(1)(c), F.A.C., along with a written notification to the Department at least 30 days before transport of the biosolids. [62-620.320(6), 62-640.880(1)]
2. The permittee shall keep records of the quantities of biosolids treated, transferred to another facility, or landfilled. These records shall be kept for a minimum of five years. [62-640.650(4)(a)]
3. The treatment, management, transportation, use, land application, or disposal of biosolids shall not cause a violation of the odor prohibition in subsection 62-296.320(2), F.A.C. [62-640.400(6)]
4. Biosolids shall not be spilled from or tracked off the treatment facility site by the hauling vehicle. [62-640.400(9)]
5. Florida water quality criteria and standards shall not be violated as a result of land application of biosolids from this facility. [62-640.400(2)]

Treatment and Monitoring Requirements

6. The permittee may produce Class B biosolids.
7. The permittee shall achieve Class B pathogen reduction by meeting the pathogen reduction requirements in section 503.32(b)(3) (Use of PSRP – Air Drying) (for Alternative 2_2) of Title 40 CFR Part 503. [62-640.600(1)(b)]
8. The permittee shall achieve vector attraction reduction for Class B biosolids by meeting the vector attraction reduction requirements in Section 503.33(b)(10) (Incorporate biosolids applied to or placed on the land surface within specified time periods after application to or placement on the land surface) of Title 40 CFR Part 503, revised as of October 25, 1995. [62-640.600(2)(a)]
9. Operational and process parameters, such as time and temperature, number of windrow turnings, pH readings, etc., shall be routinely monitored to demonstrate compliance with pathogen reduction and vector attraction
10. Treatment of liquid biosolids or septage for the purpose of meeting the pathogen reduction or vector attraction reduction requirements set forth in Rule 62-640.600, F.A.C., shall not be conducted in the tank of a hauling vehicle. Treatment of biosolids or septage for the purpose of meeting pathogen reduction or vector attraction reduction requirements shall take place at the permitted facility. [62-640.400(7)]
11. Biosolids shall comply with the limits and be monitored by the permittee as specified below. Results shall be reported on the permittee’s Discharge Monitoring Report in accordance with Condition I.C.8. Biosolids shall not be land applied if a single sample result for any parameter exceeds the following:

Parameter	Units	Max/ Min	Biosolids Limitations		Monitoring Requirements		
			Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number
Nitrogen, Sludge, Tot, Dry Wt (as N)	Percent	Max	Report	Single Sample	Annually	Composite	RMP-B
Phosphorus, Sludge, Tot, Dry Wt (as P)	Percent	Max	Report	Single Sample	Annually	Composite	RMP-B
Potassium, Sludge, Tot, Dry Wt (as K)	Percent	Max	Report	Single Sample	Annually	Composite	RMP-B
Arsenic Total, Dry Weight, Sludge	mg/kg	Max	75.0	Single Sample	Annually	Composite	RMP-B
Cadmium, Sludge, Tot, Dry Weight (as Cd)	mg/kg	Max	85.0	Single Sample	Annually	Composite	RMP-B
Copper, Sludge, Tot, Dry Wt. (as Cu)	mg/kg	Max	4300.0	Single Sample	Annually	Composite	RMP-B
Lead, Dry Weight, Sludge	mg/kg	Max	840.0	Single Sample	Annually	Composite	RMP-B

Parameter	Units	Max/Min	Biosolids Limitations		Monitoring Requirements		
			Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number
Mercury, Dry Weight, Sludge	mg/kg	Max	57.0	Single Sample	Annually	Composite	RMP-B
Molybdenum, Dry Weight, Sludge	mg/kg	Max	75.0	Single Sample	Annually	Composite	RMP-B
Nickel, Dry Weight, Sludge	mg/kg	Max	420.0	Single Sample	Annually	Composite	RMP-B
Selenium Sludge Solid	mg/kg	Max	100.0	Single Sample	Annually	Composite	RMP-B
Zinc, Dry Weight, Sludge	mg/kg	Max	7500.0	Single Sample	Annually	Composite	RMP-B
pH	s.u.	Max	Report	Single Sample	Annually	Grab	RMP-B
Solids, Total, Sludge, Percent	Percent	Max	Report	Single Sample	Annually	Composite	RMP-B

[62-640.650(3)(a)(3) and 62-640.700(5)(a)]

12. Sampling and analysis shall be conducted in accordance with 40 CFR Part 503.8 and the U.S. Environmental Protection Agency publication - POTW Sludge Sampling and Analysis Guidance Document, August 1989. In cases where conflicts exist between 40 CFR 503.8 and the POTW Sludge Sampling and Analysis Guidance Document, the requirements in 40 CFR Part 503.8 will apply. [62-640.650(3)(a)1]
13. All samples shall be representative and shall be taken after final treatment of the biosolids but before land application or distribution and marketing. [62-640.650(3)(a)5]
14. Biosolids samples shall be taken at the monitoring site locations listed in Permit Condition II.11 and as described below:

Monitoring Site Number	Description of Monitoring Site
RMP-B	Class B Biosolids – After Air Drying (Sludge Drying Beds).

Land Application at Unpermitted Sites (Applicable through January 1, 2013)

15. Land application of biosolids at unpermitted sites shall be in accordance with the conditions of this permit, the approved Agricultural Use Plan(s), and the requirements of Chapter 62-640, F.A.C., as amended on March 30, 1998. [62-640, 3-30-98]
16. Current Agricultural Use Plan(s) identify the following unpermitted biosolids sites:

Site Number	Site Name							Area (acres)	County
		o	c	“	o	c	“		
FLA311090	Wetappo Farms – Area 1	30	08	10.65	85	18	03.78	50	Gulf
FLA311090	Wetappo Farms – Area 2	30	07	59.06	85	17	58.46	50	Gulf
FLA311090	Wetappo Farms – Area 3	30	07	43.41	85	18	00.72	40	Gulf
FLA311090	Wetappo Farms – Area 4	30	07	32.10	85	17	49.47	45	Gulf

[62-640.300(1), 3-30-98]

17. Use of the unpermitted sites listed in the table in Condition II.16 will cease in accordance with the schedule in Permit Condition VI.2. [62-640.100(5)(g)]
18. The wastewater treatment facility permittee shall apply for a minor permit revision on DEP Form 62-620.910(9) for modified or expanded biosolids application sites. The facility's permit shall be revised to include the revised Agricultural Use Plan(s) prior to application of biosolids to the modified or expanded sites. [62-640.300(2), 3-30-98]

19. Under unusual circumstances, an existing site may be used for biosolids application prior to permit revision if all of the following conditions are met:
- The permittee notifies the Department within 24 hours that the site is being used;
 - The site meets the site use restrictions of Rule 62-640.600(3), F.A.C., and the criteria for land application of biosolids in Rule 62-640.700, F.A.C.;
 - The permittee submits a new or revised Agricultural Use Plan for the site with a permit application in accordance with Rule 62-640.300(2), F.A.C., within 30 days of beginning use of the site;
 - The permittee does not have another approved land application site, another approved disposal method (e.g. landfilling), or approved storage facilities available for use; and,
 - The permittee demonstrates during permit application that application of additional biosolids to an existing approved application site would have resulted in violation of Department rules, or was not possible due to circumstances beyond the permittee's control. [62-640.300(3), 3-30-98]
20. The application of biosolids to application zones shall be restricted by the following cumulative application limits:

Parameter	Cumulative Application Limits
Arsenic	36.6 pounds/acre
Cadmium	34.8 pounds /acre
Copper	1340 pounds/acre
Lead	268 pounds/acre
Mercury	15.2 pounds/acre
Nickel	375 pounds/acre
Selenium	89.3 pounds/acre
Zinc	2500 pounds/acre

[62-640.700(3)(b), 3-30-98]

- Class B biosolids shall not be used on unrestricted public access areas. Use of Class B biosolids is limited to restricted public access areas such as agricultural sites, forests, and roadway shoulders and medians. [62-640.600(3)(b) , 3-30-98]
- Plant nursery use of Class B biosolids is limited to plants which will not be sold to the public for 12 months after the last application of biosolids. [62-640.600(3)(b)1, 3-30-98]
- Use of Class B biosolids on roadway shoulders and medians is limited to restricted public access roads. [62-640.600(3)(b)2, 3-30-98]
- Food crops, feed crops, and fiber crops shall not be harvested for 30 days following the last application of Class B biosolids. [62-640.600(3)(b)6, 3-30-98]
- Food crops with harvested parts that touch the biosolids/soil mixture and are totally above the land surface shall not be harvested for 14 months after the last application of Class B biosolids. [62-640.600(3)(b)3, 3-30-98]
- Food crops with harvested parts below the surface of the land shall not be harvested for 20 months after application of Class B biosolids when the biosolids remain on the land surface for four months or longer before incorporation into the soil. [62-640.600(3)(b)4, 3-30-98]
- Food crops with harvested parts below the surface of the land shall not be harvested for 38 months after application of Class B biosolids when the biosolids remain on the land surface for less than four months before incorporation into the soil. [62-640.600(3)(b)5, 3-30-98]
- Animals shall not be grazed on the land for 30 days after the last application of Class B biosolids. [62-640.600(3)(b)7, 3-30-98]
- Sod which will be distributed or sold to the public or used on unrestricted public access areas shall not be harvested or 12 months after the last application of Class B biosolids. [62-640.600(3)(b)8, 3-30-98]

30. The public shall be restricted from application zones for 12 months after the last application of Class B biosolids. *[62-640.600(3)(b), 3-30-98]*
31. Biosolids that do not meet the requirements of Chapter 62-640, F.A.C., for Class AA designation shall not be used for the cultivation of tobacco or leafy vegetables. *[62-640.400(7), 3-30-98]*
32. Biosolids application rates are limited to agronomic rates based on the site vegetation as identified in the Agricultural Use Plan. *[62-640.750(2), 3-30-98]*
33. Biosolids storage facilities at land application sites shall be subject to applicable setback requirements for biosolids application sites. Biosolids stored at land application sites shall be stored in a manner that will not cause runoff or seepage from the biosolids, objectionable odors, or vector attraction. Storage areas must be fenced or otherwise provided with appropriate features to discourage the entry of animals and unauthorized persons. At the time of application, the stored biosolids must meet the parameter concentrations, pathogen and vector attraction reduction requirements, and cumulative application limits of this permit. Biosolids storage facilities at land application sites may be used only for temporary storage of stabilized biosolids for no more than 30 days during periods of inclement weather or to accommodate agricultural operations, or up to the period (not to exceed two years) specified in the Agricultural Use Plan. *[62-640.700(2)(e), 3-30-98]*
34. Biosolids application sites shall be posted with appropriate advisory signs identifying the nature of the project area. *[62-640.700(2)(f), 3-30-98]*
35. The pH of the biosolids soil mixture shall be 5.0 or greater at the time biosolids are applied. At a minimum, soil pH testing shall be done annually. *[62-640.700(5)(d), 3-30-98]*
36. The permittee shall maintain records of application zones and application rates and shall make these records available for inspection within seven days of request by the Department, or delegated Local Program. The permittee shall maintain record items a. through e. below in perpetuity, and maintain record items f. through k. for five years:
 - a. Date of application of the biosolids;
 - b. Location of the biosolids application site as specified in the Agricultural Use Plan;
 - c. Identification of each application zone used by the permittee at the application site and the acreage of each zone;
 - d. Amount of biosolids applied or delivered to each application zone;
 - e. Cumulative loading of each application zone;
 - f. The names of all other wastewater facilities using each of the application zones identified in item c.;
 - g. Method of incorporation (if any);
 - h. Measured pH of the biosolids soil mixture at the time the biosolids are applied (tested at least annually);
 - i. Unsaturated depth of soil above the water table level at the time of application;
 - j. Concentration of parameters in the biosolids as required by this permit, and the date of last analysis; and
 - k. The results of any soil testing that is done under Rule 62-640.500(4)(a), F.A.C.*[62-640.650(2), 3-30-98]*
37. The permittee shall submit an annual summary of biosolids application activity to the Department's Northwest District Office on Department Form 62-640.210(2)(b) for all biosolids applied during the period of January 1 through December 31. The summary for each year shall be submitted by February 19 of the following year. If more than one facility applies biosolids to the same application zones, the summary must include a subtotal of each facility's contribution of biosolids to the application zones. *[62-640.650(3)(b), 3-30-98]*
38. If biosolids that are subject to the cumulative loading limitations of Rule 62-640.700(3), F.A.C., 3-30-98, have been applied to an application zone, and the cumulative loading amount of one or more of the pollutants is not known, no further applications of biosolids may be made to that application zone. *[62-640.700(3)(f), 3-30-98]*
39. Biosolids shall be applied with appropriate techniques and equipment to assure uniform application over the application zone. *[62-640.700(2)(c), 3-30-98]*
40. The spraying of liquid domestic wastewater biosolids shall be conducted so that the formation of aerosols is minimized. *[62-640.700(2)(d), 3-30-98]*
41. A minimum unsaturated soil depth of two feet above the water table level is required at the time the biosolids are applied to the soil. *[62-640.700(6)(a), 3-30-98]*
42. Biosolids shall not be applied during rains that cause runoff from the site or when surface soils are saturated. *[62-640.700(7)(a), 3-30-98]*
43. Land application of "other solids" as defined in Chapter 62-640, F.A.C., at unpermitted sites is only allowed if specifically addressed in the approved Agricultural Use Plan(s). *[62-640.860, 3-30-98]*

Land Application at Permitted Sites

- 44. After an application site is permitted, land application of biosolids at the site shall be in accordance with the site permit, the NMP, and the requirements of Chapter 62-640, F.A.C., as amended on August 29, 2010. [62-640]
- 45. The biosolids from this facility shall only be land applied at sites identified on the Treatment Facility Biosolids Plan, Form 62-640.210(2)(a), submitted with the permit application or revised in accordance with condition VI.2 below, which is incorporated as part of this permit. [62-640.300(2)]
- 46. The permittee shall notify the Department at least 24 hours before beginning biosolids application at a site not listed in the Treatment Facility Biosolids Plan Form 62-640.210(2)(a). The facility's Treatment Facility Biosolids Plan shall be revised to include the new site and submitted to the Department within 30 days of using the site. The revised Treatment Facility Biosolids Plan shall become part of the treatment facility permit. [62-640.300(2)(c) & 62-640.650(6)(a)]
- 47. Land application of "other solids" as defined in Chapter 62-640, F.A.C., is only allowed if specifically addressed in the Nutrient Management Plan(s) approved for the site where the other solids will be applied. [62-640.860]
- 48. The permittee shall maintain hauling records to track the transport of biosolids between the treatment facility and the application site. The hauling records for each party shall contain the following information:

Treatment Facility Permittee	Site Permittee
1. Date and time shipped and shipment ID	1. Date and time received and shipment ID
2. Amount of biosolids shipped	2. Name and ID number of treatment facility from which biosolids are received
3. Concentration of parameters & date of analysis	3. Signature of hauler
4. Name and ID number of permitted application site	4. Signature of site manager
5. Class of biosolids shipped	
6. Signature of certified operator or designee	
7. Signature of hauler and name of hauling firm	

A copy of the treatment facility hauling records for each shipment shall be provided upon delivery of the biosolids to the biosolids site manager. The permittee shall report to the Department within 24 hours of discovery of any discrepancy in delivery of biosolids leaving the treatment facility and arriving at the permitted application site. Treatment facility permittees shall notify the Department, the site manager, and site permittee within 24 hours of discovery of sending biosolids that did not meet the requirements of Rule 62-640.600, F.A.C., or subsection 62-640.700(5), F.A.C., to a land application site. [62-640.650(4) & (5)]

- 49. The permittee shall submit a Treatment Facility Biosolids Annual Summary to the Department's Northwest District Office on Department Form 62-640.210(2)(b). The summary shall include all biosolids shipped during the period January 1 through December 31 and shall be submitted to the Department by February 19 of the year following the year of application. [62-640.650(5)(c)]

Disposal

- 50. Disposal of biosolids, septage, and "other solids" in a solid waste disposal facility, or disposal by placement on land for purposes other than soil conditioning or fertilization, such as at a monofill, surface impoundment, waste pile, or dedicated site, shall be in accordance with Chapter 62-701, F.A.C. [62-640.100(6)(b) & (c)]

Transfer

- 51. The permittee shall not be held responsible for treatment and management violations that occur after its biosolids have been accepted by a permitted biosolids treatment facility with which the source facility has an agreement in accordance with subsection 62-640.880(1)(c), F.A.C., for further treatment, management, or disposal. [62-640.880(1)(b)]

52. The permittee shall keep hauling records to track the transport of biosolids between facilities. The hauling records shall contain the following information:

- | Source Facility | Biosolids Treatment Facility or Treatment Facility |
|--|---|
| 1. Date and time shipped | 1. Date and time received |
| 2. Amount of biosolids shipped | 2. Amount of biosolids received |
| 3. Degree of treatment (if applicable) | 3. Name and ID number of source facility |
| 4. Name and ID number of treatment facility | 4. Signature of hauler |
| 5. Signature of responsible party at source facility | 5. Signature of responsible party at treatment facility |
| 6. Signature of hauler and name of hauling firm | |

A copy of the source facility hauling records for each shipment shall be provided upon delivery of the biosolids to the biosolids treatment facility or treatment facility. The permittee shall report to the Department within 24 hours of discovery any discrepancy in the quantity of biosolids leaving the source facility and arriving at the biosolids treatment facility or treatment facility. [62-640.880(4)]

53. If the permittee intends to accept biosolids from other facilities, a permit revision is required pursuant to paragraph 62-640.880(2)(d), F.A.C. [62-640.880(2)(d)]

Monitoring and Reporting Requirements

54. During the period beginning on the issuance date and lasting through the expiration date of this permit, biosolids shall be monitored by the permittee as specified below and reported in accordance with condition I.B.8.:

Parameter	Units	Max/Min	Biosolids Limitations		Monitoring Requirements		
			Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number
Biosolids Quantity (Land-Applied)	Dry tons	Max	Report	Total Monthly	Monthly	Calculated	RMP-2
Biosolids Quantity (Transferred)	Dry tons	Max	Report	Total Monthly	Monthly	Calculated	RMP-3
Biosolids Quantity (Landfilled)	Dry tons	Max	Report	Total Monthly	Monthly	Calculated	RMP-4

55. Biosolids quantities shall be determined at the site locations listed in Permit Condition II.54. and as described below:

Monitoring Site	Description of Monitoring Site
RMP-2	Biosolids land application at unpermitted or permitted sites.
RMP-3	Biosolids transferred to another WWTF or BTF.
RMP-4	Biosolids hauled to disposal at a Class I Landfill.

III. ADDITIONAL REUSE AND LAND APPLICATION REQUIREMENTS

A. Part II Slow-Rate/Restricted Access System(s)

1. Advisory signs shall be posted around the site boundaries to designate the nature of the project area.
[62-610.418(1)]
2. Routine aquatic weed control and regular maintenance of storage pond embankments and access areas are required.
[62-610.414(8)]
3. The maximum annual average loading rate to the 268 acre spray field shall be limited to 0.5 inches per week. The hydraulic loading rate shall not produce surface runoff or ponding of the applied reclaimed water.
[62-610.423(3) and (4)]
4. The crops or vegetation shall be periodically harvested and removed from the project area. *[62-610.310(3)(d) and 62-610.419(1)(b)]*
5. Dairy cattle whose milk is intended for human consumption shall not be allowed on the project area for a period of 15 days after the last application of reclaimed water. No restrictions are imposed on the grazing of other cattle.
[62-610.425]
6. Irrigation of edible food crops is prohibited. *[62-610.426]*
7. Overflows from emergency discharge facilities on storage ponds shall be reported as abnormal events in accordance with Permit Condition IX.20. *[62-610.800(9)]*

IV. OPERATION AND MAINTENANCE REQUIREMENTS

A. Staffing Requirements

1. During the period of operation authorized by this permit, the wastewater facilities shall be operated under the supervision of a(n) operator(s) certified in accordance with Chapter 62-602, F.A.C. In accordance with Chapter 62-699, F.A.C., this facility is a Category I, Class C facility while discharging via Outfall D-001 to the Chipola River and will become a Category III, Class C facility when the discharge via Outfall D-001 to surface waters is discontinued and all reclaimed water is reused via Land Application System R-001. At a minimum, operators with appropriate certification must be on the site as follows:
 - a. During the period while there is a discharge of reclaimed water via Outfall D-001 to the Chipola River with the existing 0.24 MG reject pond:

A Class C or higher operator 6 hours/day for 7 days/week. The lead operator must be a Class C operator or higher.
[62-600.510(5)(a), 62-610.567(4)]

 - 1) Upon placing the 0.72 MG reject pond into operation, a Class C or higher operator 6 hours/day for 5 days/week and one visit on each weekend day.
 - b. After the discharge to surface waters via Outfall D-001 is discontinued and upon approval by the Department:

A Class C or higher operator 3 hours/day for 5 days/week and one visit each weekend. The lead/chief operator must be a Class C operator, or higher. *[62-699.310(2)(a)3]*
2. An operator meeting the lead/chief operator class for the plant shall be available during all periods of plant operation. "Available" means able to be contacted as needed to initiate the appropriate action in a timely manner. *[62-699.311(1)]*

B. Capacity Analysis Report and Operation and Maintenance Performance Report Requirements

1. The application to renew this permit shall include an updated capacity analysis report prepared in accordance with Rule 62-600.405, F.A.C. *[62-600.405(5)]*
2. The application to renew this permit shall include a detailed operation and maintenance performance report prepared in accordance with Rule 62-600.735, F.A.C. *[62-600.735(1)]*

C. Recordkeeping Requirements

1. The permittee shall maintain the following records and make them available for inspection at the following address: on the site of the permitted facility.
 - a. Records of all compliance monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, including, if applicable, a copy of the laboratory certification showing the certification number of the laboratory, for at least three years from the date the sample or measurement was taken;
 - b. Copies of all reports required by the permit for at least three years from the date the report was prepared;
 - c. Records of all data, including reports and documents, used to complete the application for the permit for at least three years from the date the application was filed;
 - d. Monitoring information, including a copy of the laboratory certification showing the laboratory certification number, related to the residuals use and disposal activities for the time period set forth in Chapter 62-640, F.A.C., for at least three years from the date of sampling or measurement;
 - e. A copy of the current permit;
 - f. A copy of the current operation and maintenance manual as required by Chapter 62-600, F.A.C.;
 - g. A copy of any required record drawings;
 - h. Copies of the licenses of the current certified operators; and
 - i. Copies of the logs and schedules showing plant operations and equipment maintenance for three years from the date of the logs or schedules. The logs shall, at a minimum, include identification of the plant; the signature and license number of the operator(s) and the signature of the person(s) making any entries; date and time in and out; specific operation and maintenance activities, including any preventive maintenance or repairs made or requested; results of tests performed and samples taken, unless documented on a laboratory sheet; and notation of any notification or reporting completed in accordance with Rule 62-602.650(3), F.A.C. The logs shall be maintained on-site in a location accessible to 24-hour inspection, protected from weather damage, and current to the last operation and maintenance performed.
 - j. Records of biosolids quantities, treatment, monitoring, and hauling for at least five years;
 - k. Copies of the Biosolids Application Site Annual Summaries, received from site permittees in accordance with paragraph 62-640.650(5)(e), F.A.C., indefinitely. [62-620.350, 62-602.650]

VI. SCHEDULES

1. In accordance with section 403.0882(2)(e) and (f), Florida Statutes, a compliance schedule for this facility is contained in Administrative Order AO074NW which is hereby incorporated by reference.
2. The following construction schedule for the facilities shall be followed, unless a minor permit revision is issued to amend the schedule:

	Implementation Step	Completion Date
1	Complete Construction of Treatment Plant Modifications	March 30, 2013
2	Achieve Operational Status of Modified treatment Plant.	April 30, 2013
3	Complete Construction of Part II Reclaimed Water Reuse System R-001	As Determined by Permittee
4	Achieve Operational Status of Part II Reclaimed Water Reuse System R-001	As Determined by Permittee

[62-620.400]

3. The permittee shall conduct and implement according to the following schedule:

Implementation Step		Completion Date
1	Discontinue Discharge to Surface Water Outfall D-001	As Determined by Permittee
2	Submit request to delete Surface Water Discharge D-001, change the designation of the Facility to Non-NPDES and to reduce operator staffing pursuant to Permit Condition V.A.1.	As Determined by Permittee

[62-620.320(1) and (2)] [62-4.070(3)]

4. The following improvement actions shall be completed according to the following schedule:

Improvement Action	Completion Date
1. Identify all permitted biosolids application sites that will be used for land application of biosolids.	By November 1, 2012
2. Cease land applying biosolids at unpermitted sites.	By January 1, 2013
3. Submit to the Department Form 62-640.210(2)(a), Treatment Facility Biosolids Plan, listing the permitted biosolids application site(s) for land application of the facility's biosolids.	30 days after land application of biosolids at a Department permitted site

5. Prior to placing the modifications to existing facilities into operation or any individual unit processes into operation, for any purpose other than testing for leaks and equipment operation, the permittee shall complete and submit to the Department DEP Form 62-620.910(12), Notification of Completion of Construction for Wastewater Facilities or Activities. [62-620.410(7)]
6. Within six months after a facility is placed in operation, the permittee shall provide written certification to the Department on Form 62-620.910(13) that record drawings pursuant to Chapter 62-600, F.A.C., and that an operation and maintenance manual pursuant to Chapters 62-600 and 62-610, F.A.C., as applicable, are available at the location specified on the form. [62-620.410(6) and 62-620.630(7)]
7. If the permittee wishes to continue operation of this wastewater facility after the expiration date of this permit, the permittee shall submit an application for renewal no later than one-hundred and eighty days (180) prior to the expiration date of this permit. Application shall be made using the appropriate forms listed in Rule 62-620.910, F.A.C., including submittal of the appropriate processing fee set forth in Rule 62-4.050, F.A.C. Please note, effluent testing shall be conducted for each outfall in accordance with the instructions provided in Sections 3.A.12, 13, and 14 of the application form. A minimum of three samples shall be taken within four and one-half years prior to the date of the permit application and must be representative of the seasonal variation in the discharge from each outfall. [62-620.335(1) and (2)]

VII. INDUSTRIAL PRETREATMENT PROGRAM REQUIREMENTS

1. This facility is not required to have a pretreatment program at this time. [62-625.500]

VIII. OTHER SPECIFIC CONDITIONS

1. In the event that the treatment facilities or equipment no longer function as intended, are no longer safe in terms of public health and safety, or odor, noise, aerosol drift, or lighting adversely affects neighboring developed areas at the levels prohibited by Rule 62-600.400(2)(a), F.A.C., corrective action (which may include additional maintenance or modifications of the permitted facilities) shall be taken by the permittee. Other corrective action may be required to ensure compliance with rules of the Department. Additionally, the treatment, management, use or land application of residuals shall not cause a violation of the odor prohibition in Rule 62-296.320(2), F.A.C. [62-600.410(8) and 62-640.400(6)]
2. The deliberate introduction of stormwater in any amount into collection/transmission systems designed solely for the introduction (and conveyance) of domestic/industrial wastewater; or the deliberate introduction of stormwater into collection/transmission systems designed for the introduction or conveyance of combinations of storm and domestic/industrial wastewater in amounts which may reduce the efficiency of pollutant removal by the treatment plant is prohibited, except as provided by Rule 62-610.472, F.A.C. [62-604.130(3)]
3. Collection/transmission system overflows shall be reported to the Department in accordance with Permit Condition IX. 20. [62-604.550] [62-620.610(20)]
4. The operating authority of a collection/transmission system and the permittee of a treatment plant are prohibited from accepting connections of wastewater discharges which have not received necessary pretreatment or which contain materials or pollutants (other than normal domestic wastewater constituents):
 - a. Which may cause fire or explosion hazards; or
 - b. Which may cause excessive corrosion or other deterioration of wastewater facilities due to chemical action levels; or

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to: Department of Environmental Protection, Wastewater Compliance Evaluation Section, MS 3551, 2600 Blair Stone Road, Tallahassee, FL 32399-2400

PERMITTEE NAME: The City of Wewahitchka
 MAILING ADDRESS: P O Box 966
 Wewahitchka, Florida 32465

PERMIT NUMBER: FL0020125
 PA FILE NUMBER: FL0020125-005-DW2P/RA

REPORT PROGRAM: Monthly Domestic

FACILITY: Wewahitchka WWTP
 LOCATION: 804 East Sycamore St
 Wewahitchka, Florida 32465-9432

CLASS SIZE: Minor
 MONITORING GROUP NUMBER: D-001

MONITORING GROUP DESCRIPTION: D-001 Surface Water Discharge, including Influent, with Influent

COUNTY: Gulf
 OFFICE: Northwest District Branch (Panama City)

RE-SUBMITTED DMR:

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: _____ To: _____

Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Flow, to surface waters							
PARAM Code 50050 Y Mon. Site No. FLW-01	0.330 (An.Avg.)	MGD				5 Days/Week	Flow Totalizer
Flow, to surface waters							
PARAM Code 50050 I Mon. Site No. FLW-01	Report (Mo.Avg.)	MGD				5 Days/Week	Flow Totalizer
BOD, Carbonaceous 5 day, 20C							
PARAM Code 80082 Y Mon. Site No. EFF-01			10.0 (An.Avg.)	mg/L		Bi-weekly; every 2 weeks	8-hr FPC
BOD, Carbonaceous 5 day, 20C							
PARAM Code 80082 I Mon. Site No. EFF-01	20.0 (Max.)		15.0 (Wk.Avg.)	mg/L		Bi-weekly; every 2 weeks	8-hr FPC
BOD, Carbonaceous 5 day, 20C							
PARAM Code 80082 P Mon. Site No. CAL-01	20.85 (Mo.Avg.)	lb/day				Monthly	Calculated See Note 1
Solids, Total Suspended							
PARAM Code 00530 Y Mon. Site No. EFF-01			10.0 (An.Avg.)	mg/L		Bi-weekly; every 2 weeks	Grab
Solids, Total Suspended							
PARAM Code 00530 I Mon. Site No. EFF-01	20.0 (Max.)		15.0 (Wk.Avg.)	mg/L		Bi-weekly; every 2 weeks	Grab
Solids, Total Suspended							
PARAM Code 00530 P Mon. Site No. CAL-01	20.85 (Mo.Avg.)	lb/day				Monthly	Calculated See Note 4

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (yy/mm/dd)

28 COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

29

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: Wewahitchka WWTP

MONITORING GROUP NUMBER: D-001

PERMIT NUMBER: FL0020125-005-DW2P/RA

MONITORING PERIOD From: _____ To: _____

Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Total							
PARM Code 00600 Y Mon. Site No. EFF-01			5.0 (An.Avg.)			Bi-weekly; every 2 weeks	8-hr FPC
Nitrogen, Total							
PARM Code 00600 I Mon. Site No. EFF-01			7.5 (Wk.Avg.)	10.0 (Max.)		Bi-weekly; every 2 weeks	8-hr FPC
Nitrogen, Total							
PARM Code 00600 P Mon. Site No. CAL-01	10.43 (Mo.Avg.)	lb/day				Monthly	Calculated See Note 2
Phosphorus, Total (as P)							
PARM Code 00665 Y Mon. Site No. EFF-01			4.0 (An.Avg.)			Bi-weekly; every 2 weeks	8-hr FPC
Phosphorus, Total (as P)							
PARM Code 00665 I Mon. Site No. EFF-01			6.0 (Wk.Avg.)	8.0 (Max.)		Bi-weekly; every 2 weeks	8-hr FPC
Phosphorus, Total (as P)							
PARM Code 00665 P Mon. Site No. CAL-01	8.34 (Mo.Avg.)	lb/day				Monthly	Calculated See Note 3
Coliform, Fecal							
PARM Code 74055 Y Mon. Site No. EFF-01			14 (An.Avg.)			Bi-weekly; every 2 weeks	Grab
Coliform, Fecal							
PARM Code 74055 I Mon. Site No. EFF-01	Report (Mo.Median)			86 (Max.)		Bi-weekly; every 2 weeks	Grab
pH							
PARM Code 00400 I Mon. Site No. EFF-01	6.0 (Min.)	s.u.		8.5 (Max.)		5 Days/Week	Grab
Oxygen, Dissolved (DO)							
PARM Code 00300 I Mon. Site No. EFF-01				5.0 (Min.)		5 Days/Week	Grab
Chlorine, Total Residual (For Disinfection)							
PARM Code 50060 A Mon. Site No. EFA-01	1.0 (Min.)	mg/L				5 Days/Week	Grab
Chlorine, Total Residual (For Dechlorination)							
PARM Code 50060 I Mon. Site No. EFD-01				0.01 (Max.)		Bi-weekly; every 2 weeks	Grab

30

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DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: Wewahitchka WWTP PERMIT NUMBER: FL0020125-005-DW2P/RA
 MONITORING GROUP NUMBER: D-001 To: _____
 MONITORING PERIOD From: _____

Parameter	Quantity or Loading	Units	Quality of Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Flow, thru treatment plant							
Sample Measurement Permit Requirement							
PARM Code 50050 P Mon. Site No. FLW-02	0.24 (An.Avg.)	MGD				5 Days/Week	Flow Totalizer
Flow, thru treatment plant							
Sample Measurement Permit Requirement							
PARM Code 50050 Q Mon. Site No. FLW-02	Report (Qt.Avg.)	MGD				5 Days/Week	Flow Totalizer
Percent Capacity, (TMADF/Permitted Capacity) x 100							
Sample Measurement Permit Requirement							
PARM Code 00180 P Mon. Site No. CAL-01	Report (Mo.Avg.)	percent				Monthly	Calculated
BOD, Carbonaceous 5 day, 20C (Influent)							
Sample Measurement Permit Requirement							
PARM Code 80082 Q Mon. Site No. INF-01	Report (Mo.Avg.)	mg/L				Bi-weekly; every 2 weeks	8-hr FPC
Solids, Total Suspended (Influent)							
Sample Measurement Permit Requirement							
PARM Code 00530 P Mon. Site No. INF-01	Report (Mo.Avg.)	mg/L				Bi-weekly; every 2 weeks	8-hr FPC
Sample Measurement Permit Requirement							
Sample Measurement Permit Requirement							
Sample Measurement Permit Requirement							
Sample Measurement Permit Requirement							
Sample Measurement Permit Requirement							
Sample Measurement Permit Requirement							
Sample Measurement Permit Requirement							

Note 1. CBOD₅ (lb/day) shall be calculated using the Monthly Average Daily Flow (MADF) to D-001 and the Monthly Average CBOD₅ Concentration (CBODC) as follows:

$$CDOB_5 \text{ (lb/day)} = MADF \text{ (MGD)} \times CBODC \text{ (mg/L)} \times (8.34)$$

Note 2. Total Nitrogen (lb/day) shall be calculated using the Monthly Average Daily Flow (MADF) to D-001 and the Monthly Average Nitrogen Concentration (MANC) as follows:

$$\text{Total Nitrogen (lb/day)} = MADF \text{ (MGD)} \times MANC \text{ (mg/L)} \times (8.34)$$

Note 3. Total Phosphorous (lb/day) shall be calculated using the Monthly Average Daily Flow (MADF) to D-001 and the Monthly Average Phosphorous Concentration (MAPC) as follows:

$$\text{Total Phosphorous (lb/day)} = MADF \text{ (MGD)} \times MAPC \text{ (mg/L)} \times (8.34)$$

Note 4. TSS (lb/day) shall be calculated using the Monthly Average Daily Flow (MADF) to D-001 and the Monthly Average CBOD₅ Concentration (CBODC) as follows:

$$CDOB_5 \text{ (lb/day)} = MADF \text{ (MGD)} \times CBODC \text{ (mg/L)} \times (8.34)$$

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to: Department of Environmental Protection, Wastewater Compliance Evaluation Section, MS 3551, 2600 Blair Stone Road, Tallahassee, FL 32399-2400

PERMITTEE NAME: The City of Wewahitchka
MAILING ADDRESS: P O Box 966
 Wewahitchka, Florida 32465
PERMIT NUMBER: FL0020125
PA FILE NUMBER: FL0020125-005-DW2P/RA
REPORT PROGRAM: Monthly Domestic
CLASS SIZE: Final Minor RMP-Q
MONITORING GROUP NUMBER: RMP-Q
MONITORING GROUP DESCRIPTION: Biosolids Quantity
RE-SUBMITTED DMR:
NO DISCHARGE FROM SITE:
MONITORING PERIOD From: To:

FACILITY: Wewahitchka WWTP
LOCATION: 804 East Sycamore St
 Wewahitchka, Florida 32465-9432
COUNTY: Gulf
OFFICE: Northwest District Branch (Panama City)

Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Land-Applied)	Sample Measurement						
PARM Code B0006 + Mon. Site No. RMP - 2	Permit Requirement	dry tons				Monthly	Calculated
Biosolids Quantity (Transferred)	Sample Measurement						
PARM Code B0007 + Mon. Site No. RMP - 3	Permit Requirement	dry tons				Monthly	Calculated
Biosolids Quantity (Landfilled)	Sample Measurement						
PARM Code B0008 + Mon. Site No. RMP - 4	Permit Requirement	dry tons				Monthly	Calculated
	Sample Measurement						
	Permit Requirement						
	Sample Measurement						
	Permit Requirement						
	Sample Measurement						
	Permit Requirement						
	Sample Measurement						
	Permit Requirement						
	Sample Measurement						
	Permit Requirement						
	Sample Measurement						
	Permit Requirement						

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED	TELEPHONE NO	DATE

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):



Florida Department of Environmental Protection

Marjory Stoneman Douglas Building
3900 Commonwealth Boulevard
Tallahassee, Florida 32399-3000

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard, Jr.
Secretary

September 19, 2011

Jeffery and Candice Anderson
119 Watermark Way
Port St. Joe, Florida 32456

Dear Mr. and Mrs. Anderson:

SUBJECT: WARNING LETTER - POSSIBLE UNAUTHORIZED CONSTRUCTION ACTIVITIES SEAWARD OF THE COASTAL CONSTRUCTION CONTROL LINE. VIOLATION FILE NUMBER: VGU 11-02.

Based on an investigation by the Department of Environmental Protection, it appears that you may have engaged in unauthorized activities on your property located approximately 210 feet to 280 feet east of Department of Environmental Protection reference monument R-25, further described as 119 Watermark Way, Port St. Joe, in Gulf County. The possible violation consists of the installation of wooden pilings for the purpose of constructing a wooden dock seaward of the Coastal Construction Control Line ("CCCL"), and seaward of the Mean High Water Line ("MHWL") in violation of Chapter 161.041, Florida Statutes. In addition, it appears that land clearing and removal of vegetation has been conducted seaward of the CCCL without benefit of a permit from the Department of Environmental Protection.

Subsection 161.053(2), Florida Statutes (F.S.), reads in part as follows:

Upon establishment, approval, and recordation of such control line or lines, no person, firm, corporation, or governmental agency shall construct any structure whatsoever seaward thereof; make any excavation, remove any beach material, or otherwise alter existing ground elevations; drive any vehicles on, over, or across any sand dune; or damage or cause to be damaged such sand dune or the vegetation growing thereon seaward thereof, except as hereinafter provided.

20110919 10:10:10
V. G. U. 11-02

33
INFORMATION
DATE 10/11/11 CC

Info

Jeffery and Candice Anderson
September 19, 2011
Page 2

Subsection 161.041(1), Florida Statutes, reads in part as follows:

If any person, firm, corporation, county, municipality, township, special district, or any public agency desires to make any coastal construction or reconstruction or change of existing structures, or any construction or physical activity undertaken specifically for shore protection purposes, or other structures and physical activity including groins, jetties, moles, breakwaters, seawalls, revetments, artificial nourishment, inlet sediment bypassing, excavation or maintenance dredging of inlet channels, or other deposition or removal of beach material, or construction of other structures if of a solid or highly impermeable design, upon sovereignty lands of Florida, below the mean high water line of any tidal water of the state, a coastal construction permit must be obtained from the department prior to the commencement of such work.

You are advised that any activity that may be contributing to the apparent violations of the above statutes and rules should be ceased immediately.

You are hereby notified that the aforementioned activities appear to be in violation of the law. Section 161.121, Florida Statutes, provides that whoever shall fail to comply with the provisions of Chapter 161, Florida Statutes, is guilty of a misdemeanor of the first degree. Furthermore, Section 161.054, Florida Statutes, provides for civil penalties of up to \$10,000 a day for refusing to comply with or willfully violating any of the provisions of Section 161.041, 161.053, 373.430, and 403.161, Florida Statutes, or rule or order of the Department described thereunder.

Based upon a preliminary review, it does not appear that the Department could issue any permit to allow the wooden pilings for the wooden dock to remain as installed seaward of the CCCL and MHWL. Therefore, in order to resolve this matter, the Department will provide you the opportunity to voluntarily remove the wooden pilings from the area seaward of the CCCL and MHWL within thirty (30) days of your receipt of this Warning Letter. You must also submit a plan for restoration/revegetation of the area impacted by the land clearing seaward of the CCCL.

Please respond within fourteen (14) days of your receipt of this Warning Letter advising the Department of your intentions in this matter.

Please be advised that this Warning Letter is part of an agency investigation, preliminary to agency action in accordance with Section 120.57(5), Florida Statutes.

Jeffery and Candice Anderson
September 16, 2011
Page 3

If you have any questions concerning this matter, please contact me at the letterhead address referencing mail station 300 or by telephone at 850/414-7772.

We look forward to your cooperation in completing the investigation and resolution of this matter.

Sincerely,



Jim Martinello
Environmental Manager
Bureau of Beaches & Coastal Systems

:jm

Certified #: 7008 1140 0001 9247 8149

cc: Valerie Jones
Keith Davie
Michael Akin, Gulf County Code Enforcement

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary



Florida Department of Environmental Protection

Marjory Stoneman Douglas Building
3900 Commonwealth Boulevard
Tallahassee, Florida 32399-3000

September 19, 2011

Mr. Donald Butler
Gulf County
1000 Cecil G. Costin Jr. Blvd.
Port St. Joe, FL 32456

SUBJECT: St. Joseph Peninsula Beach Restoration

Dear Mr. Butler,

The Bureau of Beaches and Coastal Systems has prepared its draft Local Government Funding Request (LGFR) for FY2012/13, based upon long range budget plans submitted by local governments. The subject project has been reviewed by staff for consistency with program guidelines and included in the LGFR.

In preparation for the upcoming legislative session, the Bureau is preparing to finalize the LGFR for formal submission to the Governor's Office and Florida Legislature for their consideration. Enclosed are the Project Description and Project Evaluation Form for the above referenced project. Please note that any requested first-year post-construction monitoring funds in FY2013/14 have been included with construction funds for the FY2012/13 funding cycle. Any post-construction monitoring funds after the first year do not appear in the project description, but they have been included in the combined "Post-Construction Monitoring" category in the LGFR. Please review this information and provide comments or updated cost estimates by October 3, 2011.

Should you have any questions regarding the enclosed information, please contact me at (850)922-7706.

Sincerely,

Catherine Florko
Project Manager

Enclosures

2011 SEP 21 PM 1:01
GULF COUNTY
COMMUNICATIONS

2011 OCT -5 PM 12:15
GULF COUNTY
COMMUNICATIONS

INFORMATION
DATE: 10-4-11 36 DB

St. Joseph Peninsula Beach Nourishment

Project Length (ft):	37488
New or Existing:	Existing
Severity of Erosion:	10
Threat to Upland Structures:	0
Recreational/Economic Benefits:	3
Federal Funding Commitment	
Federal Authorization:	0
Current Cooperative Agreements:	0
Local Sponsor Finance/Administrative Support	
Long Term Funding Source:	3
Dedicated Administrative Support:	0
75% Quarterly Report Submission:	0
Previous State Commitment	
Previous Feasibility Cost Sharing:	1
Increased Longevity	0
Nourish Previously Restored Shoreline	5
Project Performance:	7
Mitigation Of Inlet Effects:	0
Innovative Technologies	
Competitive/Innovative Technologies:	0
Previously Untried Technologies:	0
Sea Turtle Refuge:	0
Regionalization:	0
Significance:	7
TOTAL PROJECT POINTS:	36

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
Beach Management Funding Assistance Program
FY 2012/2013 Local Government Funding Requests

NAME OF PROJECT: St. Joseph Peninsula Beach Nourishment

LOCAL SPONSOR: Gulf County

LOCAL CONTACT: Don Butler

PHONE: (850) 229-6111

PROJECT DESCRIPTION:

Nourishment of 7.5 miles of shoreline between DEP Monuments R69 - R105.5 in Gulf County. Restoration was completed in 2009. Monitoring is underway. Due to damages sustained from Tropical Storm Gustav in 2008 during the restoration, the County is working with FEMA to construct a hurricane recovery project between DEP Monuments R74.8-R95.3. The federal share includes FEMA storm recovery funds and Florida DEM matching funds. (Catherine-include info re. FEMA delay and CBRA issue.) FEMA construction is scheduled for FY2013/14. Staff has determined that 70.97% of the project is eligible for state cost sharing.

FUNDS REQUESTED:

Funds will be used for design (FEMA repair) and feasibility (South end structures).

FEDERAL \$743,750

STATE \$179,668

LOCAL \$326,582

TOTAL \$1,250,000



FLORIDA DEPARTMENT OF STATE

RICK SCOTT
Governor

KURT S. BROWNING
Secretary of State

SEP 21 PM 1:05
COMMISSIONERS

September 20, 2011

The Honorable Warren Yeager, Jr.
Gulf County Commissioner
1000 Cecil G. Costin Senior Boulevard
Port St. Joe, Florida 32456

Dear Commissioner Yeager:

As a follow up to the Florida Association of Counties annual conference in Orlando, I want to provide you with additional information about Florida's 500th anniversary, occurring in 2013. In my presentation, I explained that it has been 500 years since Juan Ponce de León became the first European to explore and give a name to Florida. Since Ponce de León's arrival, Florida has become the location of a diverse group of people, places and events. And now, we want to commemorate Florida in a year-long and statewide anniversary called Viva Florida 500.

The Florida Department of State is leading the Viva Florida 500 initiative in collaboration with a long list of partners, including the Spanish, British, and French consulates in Florida, as well as state government agencies, business associations and tribal councils. We expect several grand commemorative occasions will be scheduled throughout 2013, potentially including events such as a Tall Ships regatta, a royal visit from Spain, history and art museum exhibits, theatrical performances and other heritage-related activities and events.

The success of this initiative, however, relies upon the involvement of Florida's communities. To this end, I wanted to once again ask you to consider ways that you and your county – and all of its communities – can get involved in Viva Florida 500. For instance, we are working with libraries in every county to put together community time capsules so that future generations may be able to appreciate the history we make today. There is an opportunity for your agencies to get involved in this, or your community may have other suggestions for commemorating this important year in history. I encourage you to be involved and to inform the Department of State of your progress.

Europeans exploring the United States of America landed in Florida first, meaning the diversity that defines our nation began in Florida, nearly 500 years ago. By educating our citizens and the world about this significant history, 2013 promises to be a historic year, driven by Viva Florida 500. More information may be found on our website www.fl500.com. Please feel free to contact me or the Viva Florida 500 coordinator, Rachel Porter, should you have any questions. She may be reached by e-mail, rachel.porter@dos.myflorida.com, or telephone, 850.245.6360.

Sincerely,

Kurt S. Browning
Secretary of State

KSB/rbp

10/11/11 CC

R. A. Gray Building • 500 South Bronough Street • Tallahassee, Florida 32399-0250
Telephone: (850) 245-6500 • Facsimile: (850) 245-6125 www.dos.state.fl.us
Commemorating 500 years of Florida history www.fl500.com



Info.



Lynn Lanier

From: Jason Kimbrell [jason.kimbrell@lifeguardambulance.com]
Sent: Friday, September 23, 2011 1:36 PM
To: commissioner5@gulfcountry-fl.gov; commissioner1@gulfcountry-fl.gov; commissioner2@gulfcountry-fl.gov; commissioner3@gulfcountry-fl.gov; commissioner4@gulfcountry-fl.gov; dbutler@gulfcountry-fl.gov
Subject: COPCN Request- Lifeguard Ambulance Service
Attachments: COPCN request for Gulf County.pdf

Chairman Yeager/Mr. Butler,
Please find attached an official request for a COPCN for Gulf County in support of your existing EMS agency, where as Lifeguard Ambulance Service could complete non-emergency patient transports within Gulf County. Lifeguard would serve as an advanced life support resource for emergency services if requested by the E-911 center or otherwise contracted by the Gulf County BOCC.

Sincere Thanks Jason L Kimbrell

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September 23, 2011

Gulf County Board of County Commissioners
 1000 Cecil G. Costin, Sr Boulevard
 Port St Joe, Florida 32456

Re: Request for a limited COPCN for Non-Emergency and Emergency Ambulance Services.

Gulf County Board of County Commissioners/Administration:

Lifeguard Ambulance Service of Florida, LLC is respectfully requesting consideration by the Gulf County Board of County Commissioners for the issuance of a limited COPCN for the delivery of emergency and non-emergency ambulance services to the citizens of Gulf County. Lifeguard Ambulance Service's request for a Certificate of Public Convenience and Necessity (COPCN) from the Gulf County Board of County Commissioners is consistent with Florida Administrative Code (FAC) 64J- 1.001 (4), as regulated by Chapter 401.25 (2)(d), Part III, Florida Statute.

Lifeguard Ambulance Service has recently managed an increased number of patient transport requests from the staff at Sacred Heart Hospital Port St Joe, requiring movement outside of Gulf County for specialized care. Lifeguard is very familiar with the limitations that exist with the existing Gulf County EMS Service that at times makes it difficult to complete non-emergency patient transports. Lifeguard would like to request the opportunity to support your existing service and begin providing non-emergency patient transports within Gulf County. Lifeguard would like to offer support as a provider of advanced life support (ALS) services when requested by the E-911 center or otherwise contracted by the Gulf County BOCC.

Lifeguard Ambulance Service is one of only eight nationally accredited ambulance services, by the Commission on Accreditation of Ambulance Services (CAAS) in the State of Florida, and has a proven industry track record of leading highly successful private/public EMS partnership models, specifically in communities throughout Northwest and North Central Florida. Lifeguard is widely recognized for its professionalism, commitment to clinical quality and its unwavering dedication and value-adds to the community.

Lifeguard Ambulance Service is prepared to submit a formal application consistent with local policies and county ordinance. Lifeguard would like to present a formal proposal to the Gulf County Board of County Commission that would aim to clearly highlight the industry leading best practices and cutting edge services that Lifeguard would commit to bringing the citizens of Gulf County Florida.

Lifeguard Ambulance Service considers it an honor to have the opportunity to provide ambulance services to the citizens of Gulf County, and would commit to delivering only the highest quality patient care and comfort available in the industry.

Please feel free to contact me directly at (850)777-4734 for additional clarification or any questions you may have.

Respectfully,

A handwritten signature in black ink, appearing to read "Jason L. Kumbrell", is written over a horizontal line.

Jason L. Kumbrell, MSM, NREMT-P
 Director of Operations/ Gulf Coast Division – Lifeguard Ambulance Service



Douglas E. Barr
Executive Director

Northwest Florida Water Management District **43**

81 Water Management Drive, Havana, Florida 32333-4712
(U.S. Highway 90, 10 miles west of Tallahassee)

(850) 539-5999 • (Fax) 539-2777

September 23, 2011

2011 SEP 26 PM 03:53

Chairman
Gulf County Commission
Post Office Box 901
Port St. Joe, FL 32456

Dear Sir/Madam:

The enclosed budget and Resolution are provided to you in accordance with the provisions of Florida Statutes Section 373.536(6)(a).

If you have any questions or need additional information, please contact Amanda Bedenbaugh, Chief, Bureau of Finance and Accounting at (850) 539-5999.

Sincerely,

N. Jean Whitten
Director, Division of Administration

NJW/ab

Enclosures

GEORGE ROBERTS
Chair
Panama City

PHILIP K. McMILLAN
Vice Chair
Blountstown

STEVE GHAZVINI
Secretary/Treasurer
Tallahassee

PETER ANTONACCI
Tallahassee

STEPHANIE BLOYD
Panama City Beach

JOYCE ESTES
Eastpoint

TIM NORRIS
Santa Rosa Beach

JERRY PATE
Pensacola

RALPH RISH
Port St. Joe



Douglas E. Barr
Executive Director

Northwest Florida Water Management District

81 Water Management Drive, Havana, Florida 32333-4712
(U.S. Highway 90, 10 miles west of Tallahassee)

(850) 539-5999 • (Fax) 539-2777

RESOLUTION NO. 757

ADOPTION OF FISCAL YEAR 2011-2012 BUDGET

WHEREAS, the Florida Legislature created the Northwest Florida Water Management District under Chapter 373, Florida Statutes; and

WHEREAS, the ensuing 2011-2012 fiscal year of the Northwest Florida Water Management District shall extend from October 1, 2011 through September 30, 2012; and

WHEREAS, the Northwest Florida Water Management District is authorized by Chapter 373, Florida Statutes, to adopt a budget in accordance with the provisions of Section 200.065, Florida Statutes; and

WHEREAS, programs and projects which are of District benefit will be supported with ad valorem tax revenues and other funding sources as reflected in the (one hundred sixteen million two hundred twenty-nine thousand five dollar) fiscal year 2011-2012 budget.

NOW THEREFORE BE IT RESOLVED, by the Governing Board of the Northwest Florida Water Management District, that the District hereby adopts the fiscal year 2011-2012 budget for the District covering its proposed operations for the fiscal year.

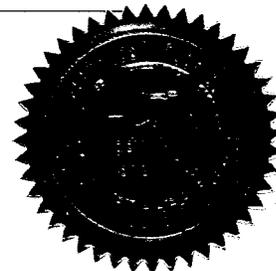
BE IT FURTHER RESOLVED that, by adoption of the fiscal year 2011-2012 budget, the District shall use available resources to initiate and support projects of local or District significance as needed, requested or required throughout the District as determined by the District's Governing Board.

DULY ADOPTED at a public hearing this 22nd day of September, 2011, A.D.

Time Adopted 5:11 PM

The Governing Board of the
NORTHWEST FLORIDA WATER MANAGEMENT DISTRICT

George Roberts, Chair



ATTEST:

Douglas E. Barr, Acting Secretary/Treasurer

- | | | | | |
|--|---|------------------------------------|--------------------------------|--------------------------------------|
| GEORGE ROBERTS
Chair
Panama City | PHILIP K. McMILLAN
Vice Chair
Blountstown | GUS ANDREWS
Defuniak Springs | PETER ANTONACCI
Tallahassee | STEPHANIE BLOYD
Panama City Beach |
| JOYCE ESTES
Eastpoint | JERRY PATE
Pensacola | NICK PATRONIS
Panama City Beach | RALPH RISH
Port St Joe | |

NORTHWEST FLORIDA WATER MANAGEMENT DISTRICT
 AMENDED PROPOSED BUDGET
 FISCAL YEAR 2011-2012
 EFFECTIVE OCTOBER 1, 2011
 SUMMARY OF REVENUE BY FUND

Fund	<u>COMBINED BUDGETS</u>		
	FY 2010-2011 Amended 05/01/11	Increase (Decrease)	FY 2011-2012 Amended Proposed
FUND NO. 1 General Fund	53,132,467	(2,504,883)	50,627,584
FUND NO. 2 SWIM (Surface Water Improvement/Management) Fund	6,365,230	(3,534,411)	2,830,819
FUND NO. 3 Lands Fees Fund	9,470,954	369,938	9,840,892
FUND NO. 6 Capital Improvement and Lands Acquisition Fund	20,270,306	(9,356,232)	10,914,074
FUND NO. 10 Special Projects Fund	11,441,467	(4,962,685)	6,478,782
FUND NO. 11 Lands Management Fund	9,006,912	(2,539,645)	6,467,267
FUND NO. 12 Regulation Fund	8,127,327	(875,032)	7,252,295
FUND NO. 13 DOT Mitigation Fund	16,013,968	5,803,324	21,817,292
TOTAL all Funds	<u>133,828,631</u>	<u>(17,599,626)</u>	<u>116,229,005</u>

Fund Types, Sources and Uses

The General Fund is the District's primary operating fund. It accounts for all financial resources of the District except those required to **General Fund** - General operations, administrative activities and all mandated and/or authorized projects and activities which have no dedicated funding source.

Special Revenue Funds account for revenue sources that are legally restricted to expenditures for specific purposes.

Regulation Fund - All regulatory permitting, licensing and enforcement activities.

SWIM Fund - Surface water improvement and management activities.

Lands Fee Fund - Provides funds from timber sales and other revenues generated from District owned lands which may be transferred to other Lands division funds and used only for land acquisitions, land management activities or capital improvements on District owned lands.

Special Projects Fund - All resource management special projects and activities funded through dedicated funding sources from state or federal grants and/or contracts with state, federal or local government entities or water utility authorities.

Lands Management Fund - Land management activities conducted on District owned lands. The Water Management Lands Trust Fund provides the primary funding source for District land management activities. Revenues for preliminary land preacquisition and capital improvements activities may come from the Water Management Lands Trust Fund.

Capital Improvement & Lands Acquisition Fund - Accounts for the acquisition of fixed assets or construction of major capital projects. The District has one capital projects fund, the Capital Improvement & Lands Acquisition Fund. Revenues for land acquisitions and capital construction improvements are derived from state bonds issued under the Florida Forever Fund and District land acquisition funds invested with the State Board of Administration (SBA) or other authorized public depository accruing investment earnings.

DOT Mitigation Fund - All District mitigation projects and activities funded through the Department of Transportation and through other public and/or private funding sources, and through the sale of mitigation credits.

NORTHWEST FLORIDA WATER MANAGEMENT DISTRICT
 AMENDED PROPOSED BUDGET
 FISCAL YEAR 2011-2012
 EFFECTIVE OCTOBER 1, 2011
 ESTIMATED REVENUE, INTERFUND TRANSFERS AND CASH BALANCE

Class Code	Description	FY 2010-2011 Amended 05/01/11	Increase (Decrease)	FY 2011-2012 Amended Proposed
	AD VALOREM TAX			
400000	Ad Valorem Taxes, .045 Mill	3,954,369	(582,554)	3,371,815
	FEDERAL DEP			
411002	DEP - Ambient Monitoring (05-064)	187,554	114,586	302,140
411007	DEP Grant	117,168	(117,168)	-
	FEDERAL DOT			
413002	Efficient Transportation Decision Making Program (ETDM)	112,521	219	112,740
	FEDERAL FEMA			
415007	FEMA Map Modernization FY 06	1,954,331	(1,954,331)	-
415008	FEMA Map Modernization, MAS 4	137,208	(137,208)	-
415010	FEMA MAP MOD MAS 5 (08-040)	1,011,556	(446,391)	565,165
415011	FEMA MMMS FY 08	643	-	643
415012	FEMA Map Mod Mas 6 (EMA-2009-CA-5937)	484,595	(484,595)	-
415013	FEMA Map Act	-	2,664,720	2,664,720
415014	FEMA Risk Map FY 10/11	907,987	337,924	1,245,911
415015	FEMA Emergency Mgmt Monitoring Grant	307,973	(109,870)	198,103
	STATE TRUST FUND - WATER MANAGEMENT LANDS TF			
420001	WML Trust Fund (RWSP & Water Resource Development)	5,616,281	(4,791,371)	824,910
420001	WML Trust Fund (Lands Mgmt)	7,895,259	(3,415,968)	4,479,291
420001	WML Trust Fund (SWIM)	2,765,606	(1,708,404)	1,057,202
420001	WML Trust Fund (Acq/Aprsl Costs)	279,473	(77,459)	202,014
420002	WMLTF - Payment in Lieu of Taxes	107,850	800	108,650
420003	WMLTF - Operations	1,044,926	(1,044,926)	-
420004	WMLTF - Wetlands Appropriation	300,000	-	300,000
420005	WMLTF - Environmental Resource Permitting	3,040,000	(3,040,000)	-
420006	WMLTF - Potable Wells	60,000	-	60,000
	OTHER STATE FUNDS			
421001	DEP - Florida Forever - Land Acquisitions	-	-	-
421002	DEP - Florida Forever - Capital Improvements Projects	4,735,500	(3,359,397)	1,376,103
422001	DEP - Water Protection and Sustainability TF (SWIM)	-	250,234	250,234
422002	DEP - Water Protection and Sustainability TF	5,892,867	(422,867)	5,470,000
423005	Ecosystem Management Trust Fund (SWIM)	3,599,624	(2,076,241)	1,523,383
424001	DOT - Mitigation Agreement	12,207,266	8,031,417	20,238,683

Class Code	Description	FY 2010-2011 Amended 05/01/11	Increase (Decrease)	FY 2011-2012 Amended Proposed
433001	DOS - Archaeological Research Grant	25,548	(548)	25,000
434001	DEP - Florida Springs Initiative	89,811	-	89,811
434005	Sale of Mitigation Credits	2,228,093	(2,228,093)	-
LOCAL REVENUES				
440001	Tallahassee/Leon Co. Stormwater Monitoring	125,949	(2,029)	123,920
440002	Bay Co. Stormwater Monitoring	12,233	396	12,629
440003	Bay Co. Deer Point Watershed	36,959	1,596	38,555
PERMIT FEES				
450002	Well Construction Permits (Rule 40A-3)	250,000	(50,000)	200,000
450003	Consumptive Use Permits (Rule 40A-2)	60,000	-	60,000
450004	Water Storage Permit Applications (Rule 40A-4)	6,000	-	6,000
450005	Contractors' Licenses and Renewals (Rule 40A-3)	9,000	(7,000)	2,000
450007	Agric/Forestry Surface Water Mgmt Projects (Rule 40A-44)	500	-	500
450012	Environmental Resource Permitting Fees	280,000	(50,000)	230,000
MISCELLANEOUS REVENUES				
460001	Investment Interest Earnings	1,505,365	(748,571)	756,794
461002	Well Construction Violations/Penalties	30,000	-	30,000
461003	Consumptive Use Permitting Violations (Ch. 40A-2, FAC)	20,000	-	20,000
461004	Water Storage Permitting Violations (Ch. 40A-4, FAC)	10,000	-	10,000
461007	Ag/Forestry (Ch. 40A-44) Violations/Penalties	10,000	-	10,000
461009	Environmental Resource Permitting Fines/Penalties	20,000	-	20,000
462007	Timber Sales	1,500,000	500,000	2,000,000
463001	Apiary Leases	1,050	-	1,050
465003	American Forest Grant	25,000	-	25,000
466001	Miscellaneous Receipts	2,000	3,000	5,000
FEDERAL OTHER				
417001	Florida Humanities Council	25,000	(25,000)	-
417003	NOAA Sea Level Rise Grant	74,913	9,622	84,535
417004	Dept. of Defense Conservation Easement	1,800,000	(1,800,000)	-
TOTAL ESTIMATED REVENUE		64,867,978	(16,765,477)	48,102,501

Class Code	Description	FY 2010-2011	Increase (Decrease)	FY 2011-2012
		Amended 05/01/11		Amended Proposed
499001	CASH CARRYOVER:			
	General Fund	41,722,333	-	41,722,333
	Lands Fees Fund / Land management & acquisition	7,819,012	-	7,819,012
	DOT Mitigation Fund	1,178,609	-	1,178,609
	Capital Improvement and Lands Acquisition Fund	3,858,216	-	3,858,216
	Phipps Management Account <i>(Deferred Revenues)</i>	323,203	-	323,203
	Total Cash Carryover	<u>54,901,373</u>	<u>-</u>	<u>54,901,373</u>
	TOTAL ESTIMATED REVENUE AND CASH BALANCE	<u>119,769,351</u>	<u>(16,765,477)</u>	<u>103,003,874</u>
	INTERFUND TRANSFERS			
	Administrative Indirect and Secondary Fringe:			
	To General Fund From:			
490002	SWIM Fund	895,319	(281,381)	613,938
490006	Capital Improvement and Lands Acquisition Fund	48,053	(20,934)	27,119
490010	Projects Fund	865,948	178,703	1,044,651
490011	Lands Management Trust Fund	770,078	(55,479)	714,599
490012	Regulation Fund	2,613,978	(130,404)	2,483,574
490013	DOT Mitigation Fund	315,463	12,092	327,555
491013	Transfer from DOT Mitigation Fund			
491001	Transfers from General Fund	7,953,112	(203,917)	7,749,195
491003	Transfer from Lands Fee Fund	<u>597,329</u>	<u>(332,829)</u>	<u>264,500</u>
	Total Interfund Transfers	<u>14,059,280</u>	<u>(834,149)</u>	<u>13,225,131</u>
	TOTAL ESTIMATED REVENUE, CASH BALANCE AND INTERFUND TRANSFERS	<u>133,828,631</u>	<u>(17,599,626)</u>	<u>116,229,005</u>

NORTHWEST FLORIDA WATER MANAGEMENT DISTRICT
 AMENDED PROPOSED BUDGET
 FISCAL YEAR 2011-2012
 EFFECTIVE OCTOBER 1, 2011
 SUMMARY BY BUDGET CATEGORY

<u>Budget Category / Description</u>	<u>COMBINED BUDGETS - EXPENDITURES</u>		
	FY 2010-2011 Amended 05/01/11	Increase (Decrease)	FY 2011-2012 Amended Proposed
Salaries: This includes staff positions; full-time contractual; part-time contractual; hourly employees; part-time student aides, assistantships and interns.	6,793,252	(480,981)	6,312,271
Benefits: This includes FICA matching costs; Florida retirement non-matching contributions; group health and life insurance; long-term disability insurance; workers compensation insurance and unemployment compensation insurance.	2,822,144	(383,530)	2,438,614
Professional Services: This includes legal counsel; engineering services; environmental services; financial consultants; auditors; Inspector General; surveyor and appraisal services; construction; management and planning services; drilling and soil analysis; housekeeping and security services.	25,673,766	(10,764,692)	14,909,074
Operating Expenses, Services: This includes Board and staff travel; communications; postage and freight; utilities; equipment rentals and leases; building rentals and leases; insurance; repairs and maintenance of buildings and equipment; legal and classified advertising; tax collectors' and property appraisers' fees; education and training; and other services and obligations.	2,094,602	(129,390)	1,965,212
Operating Expenses, Commodities: This includes office and computer supplies and non-OCO equipment; audiovisual; maps and aerial photography; vehicle, watercraft, shop, field and technical, buildings and grounds, and other operating supplies; non capitalized equipment; books; software; publications and memberships, etc.	2,858,526	(295,700)	2,562,826
Capital Outlay:			
Land Acquisition	9,973,109	(3,423,290)	6,549,819
Building Improvements	1,411,122	(1,371,122)	40,000
Improvements Other than Buildings	1,532,500	(1,157,500)	375,000
Non-OCO Capital Outlay	118,500	(57,500)	61,000
Operating Capital Outlay (vehicles, watercraft and equipment)	1,227,750	(482,700)	745,050
Total Capital Outlay	14,262,981	(6,492,112)	7,770,869
Grants and Aids:			
Local Governments/Utilities	15,360,415	(410,312)	14,950,103
Total Expenditures	69,865,686	(18,956,717)	50,908,969
Other:			
Interfund Transfers	14,059,280	(834,149)	13,225,131
Reserves (restricted; unrestricted; and designated)	49,903,665	2,191,240	52,094,905
Total - All Categories	133,828,631	(17,599,626)	116,229,005

PSJHS Shark Soccer Boosters
C/o Roberson and Associates
214 7th Street
Port St. Joe, FL 32456

2011 SEP 27 PM 4:56
COUNTY COMMISSIONERS

September 26, 2011

Dear PSJHS Shark Soccer Supporter,

The PSJHS Boys and Girls Soccer teams will be competing in their 10th soccer season. Our soccer program has really grown since we started having High School teams in 2001. Our boys' team has won one Regional title, six district titles, and has gone to the district playoff game many times. The Port St. Joe High School Girls Team has greatly improved over the years; they have been district finalists for the last 2 years. Both teams have worked this summer to stay in playing condition, and both teams plan to be real contenders in the 2011-2012 soccer season. Coach Gary Hindley will once again be leading the PSJHS Soccer teams. With his guidance last year, the boys team went farther than we have ever gone in State Playoffs.

Coach Gary Hindley, a former collegiate and professional player and coach, has coached 23 seasons in the US and Internationally. He has a background in youth soccer and has served on the Florida Youth Soccer Assn. teaching staff, as well as the Tennessee State staff. He has served as Director of Coaching for several Youth Soccer Clubs for the last 7 years. He played collegiately and professionally as a Goalkeeper. He has been inducted 5 times into various Hall of Fames and on 5 different occasions been selected as Coach of the Year. He holds both a Bachelors and a Masters degree in education. .

2011 OCT 05 PM 12:11
COUNTY COMMISSIONERS

The Soccer program at Port St. Joe High School receives limited funding from our school, sales from concessions, entrance fees at the home games, and donations from soccer boosters. Our teams need your financial support as well as your game attendance in order to make this year's season a success. Please consider supporting the teams as a Shark Soccer Booster. All boosters will be listed in the programs that will be distributed at no cost at each home soccer game, and will receive a PSJHS Shark Soccer Booster Decal. A PSJ Soccer booster that gives a gift of \$150 dollars or more will also receive advertising on a banner sign placed at Shark field. All the banner signs can be renewed for \$75. A list of Soccer Boosters that currently have banners is enclosed.

INFORMATION
DATE 10/11/11 5044
1

The four divisions of Port St. Joe Shark Soccer Boosters available for the 2011-2012 soccer season are:

- Platinum Booster – \$1000 contribution or more
- Gold Booster - \$500 contribution or more
- Purple Booster - \$100 contribution or more
- White Booster - \$50 contribution or more

Your support is vital to the success of our high school soccer program. Please take a moment to complete the enclosed form and return it with your check so that we may include your name or your business' name in our home soccer programs.

Carla May
PSJHS Soccer Boosters

PSJHS Shark Soccer Boosters
c/o Roberson and Friedman
214 7th Street
Port St. Joe, FL 32456

Yes, I want to be a Port St. Joe Shark Soccer Booster

_____ Platinum

_____ Gold

_____ Purple

_____ White

_____ Yes, I want a banner sign showing my support of the PSJ Shark Soccer Program. I want the sign to say the following: _____

Please include my name in the program.

Name _____

Address _____

E-mail address: _____ (to receive information about PSJHS Shark Soccer)

Phone: _____ (in case we have questions about your donation)

Banners that were placed around the soccer field in 2010-2011 and are currently hanging at the Soccer Field:

Beach Storage
 Becky and Steve Norris
 Bo Knows Pest Control
 BP Scallop Cove
 Cape San Blas Realty, Inc.
 Capital City Bank
 Extreme Motor Sports
 Gulf Coast Realty Group-Jay and Jessica Rish
 Gulf Coast Realty Group-Natalie Shoaf
 Coastal Realty
 Curry Family
 Frank D. May, DMD PA
 Jeff and Nancy Burgess-Bell Foundation
 Pepper's Mexican Grill
 Piggly Wiggly-Port St. Joe
 Raffield Fisheries
 Shirley Jenkins-Tax Collector
 St. Joe Rent-All Nursery and Supply
 Sunset Coastal Grill
 The Appliance Solution
 The Laundry Basket
 Tom and Mary Gibson
 Warriner Family
 Wood's Fisheries

We have banners for the businesses and individuals below:

Bluewater Outriggers
 Bluewater Realty
 Boyer Sign and Logo Design
 Coastal Fitness and Wellness
 El Governor Motel
 Emerald Coast Federal Credit Union
 Emerson Cooling and Heating
 Frank Seifert Income Tax Preparation
 Garry L. Gaddis Construction
 Great Wall Chinese Restaurant
 Gulf County Commissioner-Billy Williams
 Gulf County Community Development Corporation
 Gulf to Bay Construction and Development
 Integras Therapy Wellness Centers
 Keith "Duke" Jones, CPA
 Norris D. Langston Youth Foundation
 Presnell's Bayside Marina
 Rustic Sands Camp Ground
 St Joe Marina

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear cost recovery clause.

DOCKET NO. 110009-EI
 ORDER NO. PSC-11-0406-CO-EI
 ISSUED: September 23, 2011

CONSUMMATING ORDER

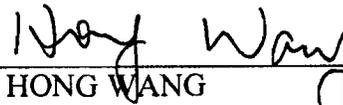
BY THE COMMISSION:

By Order No. PSC-11-0361-PAA-EI, issued August 29, 2011, this Commission proposed to take certain action, subject to a Petition for Formal Proceeding as provided in Rule 25-22.029, Florida Administrative Code. No response has been filed to the order, in regard to the above mentioned docket. It is, therefore,

ORDERED by the Florida Public Service Commission that Order No. PSC-11-0361-PAA-EI has become effective and final. It is further

ORDERED that this docket shall remain open.

By ORDER of the Florida Public Service Commission this 23rd day of September, 2011.



HONG WANG
 Chief Deputy Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399
 (850) 413-6770
 www.floridapsc.com

ARN

DOCUMENT NUMBER-DATE

06888 SEP 23 =

FPSC-COMMISSION CLERK

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any judicial review of Commission orders that is available pursuant to Section 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

Lynn Lanier

From: Commission Clerk [CommissionClerk@psc.state.fl.us]
Sent: Monday, September 26, 2011 4:47 PM
Subject: Order or Notice issued by the Public Service Commission (Email ID = 426305)
Attachments: 06939-11.pdf

The attached order or notice has been issued by the Public Service Commission.

If you have any problems opening this attachment, please contact the Office of Commission Clerk by reply email or at 850-413-6770.

When replying, please do not alter the subject line; as it is used to process your reply.

Thank you.

SEP 26 4 47 PM '11

SEP 26 4 47 PM '11
10/11/11 57

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water rates in
Gulf County by Lighthouse Utilities Company,
Inc.

DOCKET NO. 100128-WU
ORDER NO. PSC-11-0415-CO-WU
ISSUED: September 26, 2011

CONSUMMATING ORDER

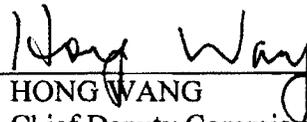
BY THE COMMISSION:

By Order No. PSC-11-0368-PAA-WU, issued September 1, 2011, this Commission proposed to take certain action, subject to a Petition for Formal Proceeding as provided in Rule 25-22.029, Florida Administrative Code. No response has been filed to the order, in regard to the above mentioned docket. It is, therefore,

ORDERED by the Florida Public Service Commission that Order No. PSC-11-0368-PAA-WU has become effective and final. It is further

ORDERED that this docket shall remain open.

By ORDER of the Florida Public Service Commission this 26th day of September, 2011.



HONG WANG
Chief Deputy Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

KY

DOCUMENT NUMBER-DATE

06939 SEP 26 =

FPSC-COMMISSION CLERK **58**

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any judicial review of Commission orders that is available pursuant to Section 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

Lynn Lanier

From: Commission Clerk [CommissionClerk@psc.state.fl.us]
Sent: Tuesday, September 27, 2011 4:52 PM
Subject: Order or Notice issued by the Public Service Commission (Email ID = 579015)
Attachments: 06974-11.pdf

The attached order or notice has been issued by the Public Service Commission.

If you have any problems opening this attachment, please contact the Office of Commission Clerk by reply email or at 850-413-6770.

When replying, please do not alter the subject line; as it is used to process your reply.

Thank you.

2011 OCT -5 PM 12:17

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
NOTICE OF COMMISSION HEARING AND PREHEARING

TO

ALL INVESTOR-OWNED ELECTRIC AND GAS UTILITIES

AND

ALL OTHER INTERESTED PERSONS

DOCKET NO. 110001-EI

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE WITH GENERATING
PERFORMANCE INCENTIVE FACTOR.

DOCKET NO. 110002-EG

ENERGY CONSERVATION COST RECOVERY CLAUSE.

DOCKET NO. 110003-GU

PURCHASED GAS ADJUSTMENT (PGA) TRUE-UP.

DOCKET NO. 110004-GU

NATURAL GAS CONSERVATION COST RECOVERY.

DOCKET NO. 110007-EI

ENVIRONMENTAL COST RECOVERY CLAUSE.

ISSUED: September 27, 2011

NOTICE IS HEREBY GIVEN that the Florida Public Service Commission will hold a
public hearing in the above dockets at the following time and place:

9:30 a.m. (EST), November 1, 2, and 3, 2011*
Betty Easley Conference Center, Room 148
4075 Esplanade Way
Tallahassee, Florida 32399-0850

DOCUMENT NUMBER-DATE

06974 SEP 27 =

61
FPSC-COMMISSION CLERK

NOTICE OF COMMISSION HEARING AND PREHEARING
DOCKET NOS. 110001-EI, 110002-EG, 110003-GU, 110004-GU, 110007-EI
PAGE 2

*The starting times on November 2 and 3, 2011, will be announced at the conclusion of the hearing on November 1 and 2, 2011. The hearing may be adjourned early if all testimony is concluded.

PURPOSE AND PROCEDURE

The purpose of this hearing shall be to receive testimony and exhibits relative to issues and subjects, including but not limited to, the following:

1. Determination of the Projected Levelized Fuel Adjustment Factors for all investor-owned electric utilities for the period January 2012 through December 2012;
2. Determination of the Estimated Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period January 2011 through December 2011;
3. Determination of the Final Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period January 2010 through December 2010, which are to be based on actual data for that period;
4. Determination of Generating Performance Incentive Factor Targets and Ranges for the period January 2012 through December 2012;
5. Determination of Generating Performance Incentive Factor Rewards and Penalties for the period January 2010 through December 2010.
6. Determination of the Projected Capacity Cost Recovery Factors for the period January 2012 through December 2012, including nuclear costs.
7. Determination of the Estimated Capacity Cost Recovery True-Up Amounts for the period January 2011 through December 2011, including nuclear costs.
8. Determination of the Final Capacity Cost Recovery True-Up Amounts for the period January 2010 through December 2010, which are to be based on actual data for that period, including nuclear costs.
9. Determination of the Projected Conservation Cost Recovery Factors for certain investor-owned electric and gas utilities for the period January 2012 through December 2012.

NOTICE OF COMMISSION HEARING AND PREHEARING
DOCKET NOS. 110001-EI, 110002-EG, 110003-GU, 110004-GU, 110007-EI
PAGE 3

10. Determination of Conservation Actual/Estimated Amounts for certain investor-owned electric and gas utilities for the period January 2011 through December 2011.
11. Determination of the Final Conservation True-up Amounts for the period January 2010 through December 2010 for certain investor-owned electric and gas utilities, which are to be based on actual data for that period.
12. Determination of the Purchased Gas Adjustment Cost Recovery Factors for the period January 2012 through December 2012.
13. Determination of Actual/Estimated Purchased Gas True-Up Amounts for the period January 2011 through December 2011.
14. Determination of the Final Purchased Gas True-Up Amounts for the period January 2010 through December 2010.
15. Determination of the Projected Environmental Cost Recovery Factors for the period January 2012 through December 2012.
16. Determination of the Estimated Environmental Cost Recovery True-Up Amounts for the period January 2011 through December 2011.
17. Determination of the Final Environmental Cost Recovery True-Up Amounts for the period January 2010 through December 2010, which are to be based on actual data for that period.

At the hearing, all parties shall be given the opportunity to present testimony and other evidence on the issues identified by the parties at the prehearing conference held on October 20, 2011, at 9:30 a.m. (EST). All witnesses shall be subject to cross-examination at the conclusion of their testimony.

In accordance with the American with Disabilities Act, persons needing a special accommodation to participate at this proceeding should contact the Office of Commission Clerk no later than five days prior to the conference at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, via 1-800-955-8770 (Voice) or 1-800-955-8771 (TDD), Florida Relay Service.

NOTICE OF COMMISSION HEARING AND PREHEARING
DOCKET NOS. 110001-EI, 110002-EG, 110003-GU, 110004-GU, 110007-EI
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PREHEARING CONFERENCE

A prehearing conference will be held before Commissioner Ronald A. Brisé, as Prehearing Officer, regarding the above-referenced matter, at the following time and place:

9:30 a.m. (EST), Thursday, October 20, 2011
Betty Easley Conference Center, Room 148
4075 Esplanade Way
Tallahassee, Florida 32399-0850

PURPOSE

The purpose of this prehearing conference is: (1) to define and limit, if possible, the number of issues; (2) to determine the parties' positions on the issues; (3) to determine what facts, if any, may be stipulated; (4) to dispose of any motions or other matters that may be pending; and (5) to consider any other matters that may aid in the disposition of this case.

EMERGENCY CANCELLATION OF HEARING

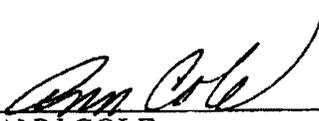
If settlement of the case or a named storm or other disaster requires cancellation of the hearing, Commission staff will attempt to give timely direct notice to the parties. Notice of cancellation of the hearing will also be provided on the Commission's website (<http://www.psc.state.fl.us/>) under the Hot Topics link found on the home page. Cancellation can also be confirmed by calling the Office of the General Counsel at 850-413-6199.

JURISDICTION

Florida Public Service Commission jurisdiction over the rates and charges of investor-owned utilities is established by the provisions of Sections 366.04, 366.05, 366.06, and 366.07, Florida Statutes. Jurisdiction to consider recovery of environmental costs is established by the provisions in Section 366.8255, Florida Statutes. Jurisdiction to include costs associated with nuclear power plants through the capacity clause is established by Section 366.93, Florida Statutes.

NOTICE OF COMMISSION HEARING AND PREHEARING
DOCKET NOS. 110001-EI, 110002-EG, 110003-GU, 110004-GU, 110007-EI
PAGE 5

By DIRECTION of the Florida Public Service Commission this 27th day of September,
2011.



ANN COLE
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399
(850) 413-6770
www.floridapsc.com

MCB



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: September 28, 2011

TO: All Parties of Record & Interested Persons

FROM: Larry Harris, Senior Attorney, Office of the General Counsel

RE: Docket No. 100155-EG, Petition for approval of demand-side management plan of Florida Power & Light Company
Docket No. 100160-EG, Petition for approval of demand-side management plan of Progress Energy Florida, Inc.

NOTICE OF ISSUE IDENTIFICATION MEETING

Please note that a telephonic Issue Identification Meeting between Commission staff, parties of record, and interested persons to the above-captioned docket has been scheduled for the following time and place:

Wednesday, October 5, 2011, from 2:00-3:00 p.m.
 Gerald L. Gunter Building, Conference Room 382D
 Florida Public Service Commission
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

The purpose of the meeting is to identify issues and discuss a procedural schedule for SACE's Protest of Commission Orders PSC-11-0347-PAA-EG and PSC-11-0346-PAA-EG.

Attendance is not required; as the meeting will be conducted telephonically. The dial-in and conference code numbers are **1-888-808-6959**, Conference Code, **4136206**. If you have any questions about the meeting, please call Larry Harris at (850) 413-6856.

If settlement of the case or a named storm or other disaster requires cancellation of the meeting, Commission staff will attempt to give timely direct notice to the parties. Notice of cancellation will also be provided on the Commission's website (<http://www.psc.state.fl.us/>) under the Hot Topics link found on the home page. Cancellation can also be confirmed by calling the Office of the General Counsel at 850-413-6199.

LDH

DOCUMENT NUMBER-DATE

07011 SEP 28 =

FPSC-COMMISSION CLERK

10/11/11

Lynn Lanier

From: Commission Clerk [CommissionClerk@psc.state.fl.us]
Sent: Thursday, September 01, 2011 3:58 PM
Subject: Order or Notice issued by the Public Service Commission (Email ID = 797658)
Attachments: 06294-11.pdf

The attached order or notice has been issued by the Public Service Commission.

If you have any problems opening this attachment, please contact the Office of Commission Clerk by reply email or at 850-413-6770.

When replying, please do not alter the subject line; as it is used to process your reply.

Thank you.

September 01, 2011
Commission Clerk
Public Service Commission
Tallahassee, Florida

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water rates in
Gulf County by Lighthouse Utilities Company,
Inc.

DOCKET NO. 100128-WU
ORDER NO. PSC-11-0368-PAA-WU
ISSUED: September 1, 2011

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman
LISA POLAK EDGAR
RONALD A. BRISÉ
EDUARDO E. BALBIS
JULIE I. BROWN

NOTICE OF PROPOSED AGENCY ACTION
ORDER GRANTING APPLICATION FOR RATE INCREASE
AND
FINAL ORDER APPROVING FOUR-YEAR RATE REDUCTION

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein, except for approving a four-year rate reduction, is preliminary in nature and will become final unless a person whose interests are substantially affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code (F.A.C).

Background

Lighthouse Utilities Company, Inc. (Lighthouse or Utility) is a Class B utility serving approximately 1,361 water customers in Gulf County. Rates were last established for this Utility in 1988.¹

On September 1, 2010, Lighthouse filed its application for the rate increase at issue in this instant docket. The Utility requested that the application be processed using the Proposed Agency Action (PAA) procedure and did not request interim rates. Lighthouse had several deficiencies in the Minimum Filing Requirements (MFRs). The deficiencies were corrected and February 21, 2011, was established as the official filing date.

The test year established for final rates is the simple-average period ended December 31, 2009. The Utility requested final rates designed to generate annual revenues of \$644,664. This represents a revenue increase of \$172,300 or approximately 36 percent.

¹ See Order No. 18897, issued February 22, 1988, in Docket No. 870627-WU, In re: Application of Lighthouse Utilities Company, Inc. for a staff-assisted rate case in Gulf County.

DOCUMENT NUMBER: DATE

06294 SEP-1 =

FPSC-COMMISSION CLERK

By letter dated June 20, 2011, the Utility waived the statutory 5-month deadline for this case through August 10, 2011. This Order addresses Lighthouse's requested final rates. We have jurisdiction pursuant to Section 367.081, Florida Statutes (F.S.).

Quality of Service

Pursuant to Rule 25-30.433(1), F.A.C, we determine the overall quality of service provided by a utility by evaluating three separate components of operations. These components are the quality of the utility's product, the operational condition of the utility's plants and facilities, and the utility's attempt to address customer satisfaction. Comments or complaints received by us from customers are reviewed, as well as the utility's compliance with the Department of Environmental Protection (DEP).

Quality of Utility's Product and Operational Condition of Plant and Facilities

Lighthouse is current in all of the DEP required chemical analyses and treatment standards. In an April 1, 2011 Compliance Inspection Report, DEP found the water system to be in good operational order and well maintained. However, DEP recommended that the Utility develop a more detailed written emergency response plan and submit a status report for nine outstanding construction permits. The Utility is in the process of addressing DEP's concerns and there are no outstanding warning letters or compliance orders.

The Utility's Attempt to Address Customer Satisfaction

A customer meeting was held on May 4, 2011, in Port St. Joe, Florida. Six customers attended the evening meeting and two of the customers spoke. Neither had concerns over the existing quality of service provided by the Utility, although one customer did have concerns over the level of the proposed rate increase. He was also interested in what the Utility was doing to limit possible salt water intrusion in the Utility's drinking water source of supply. Our staff explained that, if salt water intrusion became a problem, an alternative water source through an existing interconnection with the City of Port St. Joe could possibly be used. Speaking in support of the proposed rate increase, the second customer stated that sufficient revenues are probably necessary in order for the Utility to continue to provide adequate service.

Since 2008, there have been four customer complaints filed with us, all of which were billing related. There are currently no active complaints on file. Based on our review of the customer complaints logged with the Utility during the test year, there was one complaint concerning a billing issue which appears to have been resolved. In addition, we received correspondence from one customer who expressed concern over the proposed rate increase.

Summary

In the Utility's last rate case, the overall quality of service was found to be satisfactory. Based on the analysis above, we find that Lighthouse's quality of product, operational conditions of the facilities, and its attempt to address customer satisfaction is satisfactory. Therefore, we find that Lighthouse's overall quality of service shall be considered satisfactory.

Rate Base

In its response to our audit report, Lighthouse agreed to adjustments for Audit Findings 5 and 6. Audit Finding 5 addresses numerous adjustments for out-of-period and unsupported costs, as well as an increase for a supported cost not included in the MFRs. The net total reduction to operation & maintenance (O&M) expenses for Audit Finding 5 is \$13,299. Audit Finding 6 addresses adjustments for supported taxes other than income (TOTI) not included in the MFRs which resulted in an increase of \$638. Therefore we find that O&M expenses shall be decreased by \$13,299 and TOTI shall be increased by \$638.

Appropriate Test Year Plant

Lighthouse recorded plant of \$3,264,624. The Utility was unable to support this plant balance due to a loss of records from flooding caused by a 2004 hurricane. Our auditors were only able to perform limited audit work for the years 2005 to 2009.

The Utility was asked to perform an original cost study dating back to the last test year of June 30, 1987. Lighthouse provided old contracts, invoices, and limited original cost estimates to support plant additions since its last test year in the amount of \$2,449,536. However, the Utility's responses contained several discrepancies, including duplicate invoices provided during the audit and items that should have been expensed rather than capitalized. Due to a lack of support documentation, we decreased plant by \$282,561. Further, Lighthouse was incorrectly booking Contractual Service expenses paid to its plant operator to rate base in the plant account. The total amount booked to plant, instead of O&M expenses, for the test year was \$10,400.

Based on the support documentation provided by the Utility, we recalculated plant, accumulated depreciation, and depreciation expense. As a result of this calculation, we find that UPIS shall be reduced by \$292,961 ($\$282,561 + \$10,400$). Corresponding adjustments shall be made to decrease accumulated depreciation and depreciation expense by \$169,430 and \$10,098, respectively. Finally, O&M expenses shall be increased by \$10,400.

Pro Forma Plant Additions

Lighthouse did not include pro forma plant additions in its MFRs. In its response to our staff's data request, the Utility projected pro forma plant additions in the amount of \$240,000 for a generator and a utility vehicle. However, the documentation provided only supported pro forma plant additions completed in 2010, including \$30,584 for a water main extension project, and \$6,664 for new water meters. Based on the above, we find that plant shall be increased by \$37,247 ($\$30,584 + \$6,664$) to reflect the appropriate amount of pro forma plant additions. In addition, accumulated depreciation and depreciation expense shall be increased by \$508. Lastly, TOTI shall be increased by \$494.

Used and Useful Percentages

Lighthouse serves 1,347 residential connections, as well as 14 general service connections in approximately 13 square miles of coastal area adjacent to and south of the City of Port St. Joe (City) in Gulf County. The customers include single and multifamily units, a state park and recreational areas, environmentally sensitive areas, governmental properties (military), and other vacant property along the coast.

The Utility's water system includes two interconnected water treatment plants (WTPs) composed of a single well each, aeration facilities, gas chlorination, high service pumps, three water storage tanks, and a distribution system that extends throughout the service area. There is also an interconnected pressure boosting facility composed of a storage tank and high service pumps. In addition to the above, there is also an interconnection with the City. This interconnection is, at present, considered back up emergency capacity.

The Utility provided a copy of a 2009 Capacity Analysis Report Update (Report) for the water treatment plant in support of its application. The Report indicated that by 2014, the Utility's ability to meet demand will be in jeopardy. The Report also indicated that the Utility is working with the City to determine the most cost effective solution for the purchase of all or most of its water from the City. Some options for improvements include a distribution system booster station, a supply main from the City to the Utility's WTP, or raising the City's elevated storage tank. The Utility asserts that its water system, including the WTP, storage, and distribution system, is 100 percent used and useful (U&U).

Water Treatment Plant and Storage

Pursuant to Rule 25-30.4325(7), F.A.C., the U&U calculation for a WTP with storage capacity is based on peak demand, required fire flow, adjustment for any EUW (11.3 percent), and a growth allowance, divided by the firm reliable capacity of the wells. The Utility has two wells with capacities of 450 and 400 gallons per minute (gpm), respectively. The Utility proposed using the capacity of the largest well, 432,000 gallons per day (gpd), for its firm reliable capacity, as described in the Report. However, pursuant to Rule 25-30.4325(6), F.A.C., the firm reliable capacity should be based on the capacity of the smaller well. Therefore, we find that the Utility's firm reliable capacity is 384,000 gpd based on 16 hours of pumping and excluding the largest well. The peak day of 612,000 gallons occurred on June 17, 2009, and the required fire flow is 60,000 gpd. The Utility did not request a growth allowance.

Therefore, pursuant to Rule 25-30.4325, F.A.C., we find that Lighthouse's WTP is 100 percent U&U because the peak demand exceeds the firm reliable capacity. In addition, based on our calculation, a 11.3 percent EUW adjustment shall be made to purchased power and chemicals expenses to reflect the EUW. This results in a reduction in O&M expenses of \$5,465.

Lighthouse has four ground storage tanks with a combined useable storage capacity of 494,100 gallons. The U&U storage capacity is determined by dividing the peak demand by the useable storage capacity. Pursuant to Rule 25-30.4325, F.A.C., the storage tanks shall be

considered 100 percent U&U because the Utility's peak day exceeds the useable storage capacity.

Water Distribution System

The U&U analysis for the water distribution system is typically based on a comparison of the lots connected to the distribution system with the total number of lots within the distribution system. However, due to the sprawling nature of the service area, it is difficult to identify the total number of lots that could ultimately connect to the existing distribution system. There are over 28 miles of distribution mains serving multiple small developments dispersed throughout the service area and adjacent to environmentally sensitive coastal areas not intended to be developed.

In its application, the Utility requested that the distribution system be considered 100 percent U&U because of the way the remaining potential connections are dispersed throughout the service area. However, the Utility also provided a comparison of the current number of connections and the estimated capacity of the lines using the capacity of the WTP as a proxy for the capacity of the distribution system. Although the Utility relied on the capacity of its largest well instead of the smallest well, as described in the Report, we find that this is a reasonable alternative method for determining the capacity of the distribution system (1,665 connections).

Based on our review, it appears that due to the recent economic downturn, the real estate market in the service area has been significantly affected. Because of this, there are multiple recently-developed subdivisions of varying size with few or no active connections attached to the Utility's distribution system. Although no one can accurately foretell when the real estate market will pick up again, we believe that the potential for growth does exist, and find that the existing customer base shall not be responsible for unused line capacity which was designed to serve the remaining lots. Therefore, based on 1,361 connections compared with the plant capacity of 1,665 connections, we find that the distribution system shall be considered 82 percent U&U. This results in a non-U&U rate base adjustment of \$81,022, as well as corresponding non-U&U depreciation expense and property tax adjustments of \$824 and \$1,264, respectively.

Working Capital Allowance

Rule 25-30.433(2), F.A.C., requires that Class B utilities use the formula method, or one-eighth of O&M expenses, to calculate the working capital allowance. The Utility has properly filed its allowance for working capital using the formula method. Therefore, we find that an adjustments to Lighthouse's O&M expenses is necessary. As a result, we approve a working capital of \$45,101. This reflects a decrease of \$3,299 to the Utility's requested working capital allowance of \$48,400.

Rate Base

Consistent with other adjustments throughout this Order, we find that the appropriate simple average rate base for the test year ended December 31, 2009, is \$998,192. Rate base is shown on Schedule 1-A. The adjustments are shown on Schedule 1-B.

Cost of Capital

The return on equity (ROE) included in the Utility's filing is 21.29 percent. Based on the current leverage formula in effect and an equity ratio of approximately 29 percent, the appropriate ROE is 11.16 percent.² We find an allowed range of plus or minus 100 basis points be recognized for ratemaking purposes.

Weighted Average Cost of Capital

In its filing, the Utility requested an overall cost of capital of 11.96 percent. Based upon the proper components, amounts, and cost rates associated with the capital structure for the test year ended December 31, 2009, we approve a weighted average cost of capital of 8.97 percent. Schedule 2 details our findings.

Net Operating Income

According to data contained in Lighthouse's MFRs, the Utility reported test year revenues of \$472,364, as shown below:

LIGHTHOUSE UTILITIES COMPANY, INC.	
DOCKET NO. 100128-WU	
TEST YEAR ENDING DECEMBER 31, 2009	
TEST YEAR REVENUES PER UTILITY	
Residential Class	\$ 434,982
Multi-Residential Class	1,988
Commercial Class	3,391
Other Class	31,678
Total Revenue From Rates	\$ 472,039
Returned Check Fees	275
Late Charges	50
Total Booked Revenue	\$472,364

A summary of our approved billing determinants are shown below; however, they are discussed in greater detail later in this Order.

² See Order No. PSC-11-0287-PAA-WS, issued July 5, 2011, in Docket No. 110006-WS, In re: Water and wastewater industry annual reestablishment of authorized range of return on common equity for water and wastewater utilities pursuant to Section 367.081(4)(f), F.S.

LIGHTHOUSE UTILITIES COMPANY, INC. DOCKET NO. 100128-WU TEST YEAR ENDING DECEMBER 31, 2009			
APPROVED TEST YEAR BILLING DETERMINANTS			
Customer Class	Bills	Appropriate Test Year Billing Determinants	
		ERCs	Kgals
Residential	16,108	16,526.5	62,589
Multi-Residential	12	60.0	362
Commercial	76	124.0	387
Other	84	606.0	7,435
Totals	16,280	17,316.5	70,773

We found that test year revenues are a function of the approved billing determinants as well as the appropriate test year base facility charge (BFC) and gallonage rates. The appropriate test year rates to apply to test year billing determinants are \$14.60 per equivalent residential connection (based on a 5/8" x 3/4" meter) and \$3.07 per kgal sold. Therefore, based on the foregoing, we find that the appropriate test year revenues for this utility are \$470,419, as shown below:

LIGHTHOUSE UTILITIES COMPANY, INC. DOCKET NO. 100128-WU TEST YEAR ENDING DECEMBER 31, 2009	
APPROVED TEST YEAR REVENUES	
Residential Class	\$433,435
Multi-Residential Class	1,987
Commercial Class	2,998
Other Class	31,673
Total Revenue From Rates (1)	\$ 470,094
Returned Check Fees	275
Late Charges	50
Approved TY Revenue	\$470,419

Contested Audit Adjustments to O&M Expenses

In its filing, Lighthouse recorded expenses of \$6,610 and \$21,164 for Rental of Building and Contractual Services-Other, respectively. We find that adjustments are necessary as discussed below.

Rental of Building

Lighthouse included in its test year \$6,500 for Rental Building expense. According to Audit Finding 5, the Utility recorded 13 months of rental expense instead of 12 months. We find that \$500 shall be removed for this error. Through observations, our auditors calculated that the Utility only utilizes 50 percent of the building it rents for Utility operations. The other 50 percent of the building is used by an affiliated real estate company. To account for this, we find that half of the net amount, or \$3,000, shall be removed. In its response, Lighthouse agreed with the out-of-period adjustment of \$500. However, it disagreed with the \$3,000 adjustment. The Utility stated that, based on fair market values in the local area surrounding where the office is located and the convenience afforded Lighthouse by being able to provide an office within the service area for customers, the Utility receives a substantial savings compared to having to maintain an exclusive stand-alone building with the related maintenance and upkeep. Based on our auditor observations of utility-related usage of the office building, we find that an adjustment of \$3,000 to remove half of the rental expense associated with the property that is not used for Utility operations. Therefore, we find a total reduction of \$3,500 (\$500 + \$3,000).

Contractual Services-Other

Lighthouse included \$5,606 in this account for its 2009 Consumption Use Permits. These permits are renewed every five years. Therefore, this expense shall be amortized over a 5-year period. Thus, we find that Contractual Services-Other expense shall be reduced by \$4,485.

Employee Salaries and Benefits

In its filing, the Utility recorded salaries and wages expense of \$121,438 and pensions and benefits expense of \$16,763. We find that adjustments are necessary as discussed below.

Salaries and Wages

Lighthouse recorded \$42,000 for director fees during the test year. This represented \$500 per month for 7 directors. This represents annual compensation of \$6,000 per director. In response to our data request, the Utility stated that the director fees for the years 2003 to 2009 were determined by the directors themselves based what they thought was reasonable and what the Utility could afford. Lighthouse stated that there has always been at least one meeting per year, the annual meeting, for the shareholder and directors that is generally held in Port St. Joe. However, the Utility asserted that most directors were generally consulted monthly on general operational matters, unforeseen problems, and long-term planning.

We find the number of directors is abnormally high given the size of Lighthouse. As such, we find that the compensation for 4 directors be treated below the line. Thus, we find that salary and wages shall be reduced by \$18,000 (\$6,000 x 3).

Pensions and Benefits

In response to our data request, the Utility stated that pensions and benefits expense during the test year were overpaid by \$11,196. Lighthouse further stated that the overpayment was refunded in 2010. Based on the above, we find that pensions and benefits expense for the test year shall be reduced by \$11,196.

Rate Case Expense

Lighthouse included rate case expense of \$75,000 in its MFRs. We requested an update of the actual rate case expense incurred, with supporting documentation, as well as an estimate of the amount necessary to complete the case.

Pursuant to Section 367.081(7), F.S., “[t]he Commission shall determine the reasonableness of rate case expenses and shall disallow all rate case expenses determined to be unreasonable.” Also, it is a utility’s burden to justify its requested costs.³ Further, we have broad discretion with respect to allowance of rate case expense. However, it would constitute an abuse of discretion to automatically award rate case expense without reference to the prudence of the costs incurred in the rate case proceedings.⁴ As such, we have examined the requested actual expenses, supporting documentation, and estimated expenses as listed below for the current rate case. Based on our review, we find that several adjustments to the revised rate case expense estimate are necessary.

Legal

Lighthouse included \$44,250 in its MFRs for legal representation from Messer, Caparello & Self. Subsequent to the filing of the MFRs, the Utility submitted actual and estimated rate case expense associated with legal services totaling \$13,200. Based on a review of invoices for actual expenses, we find that an additional reduction of \$575 related to MFR deficiencies shall be removed. Thus, we find that rate case expense related to legal services of \$12,625 shall be recognized.

Consultant-Engineer

Lighthouse did not include an estimate in its MFRs for rate case expense for Preble-Rish, Inc. for engineering work. Actual invoices totaled \$17,640 related to the original cost study submitted by the Utility in this case. As such, we find that these expenses shall be recovered.

Consultant-CPA

Lighthouse included \$30,750 in its MFRs for Roberson & Associates, P.A. for accounting services. Actual and estimated rate case expense submitted by the Utility associated with these services totaled \$37,493. However, based on a review of invoices for actual expenses,

³ See Florida Power Corp. v. Cresse, 413 So. 2d 1187, 1191 (Fla. 1982).

⁴ See Meadowbrook Util. Sys., Inc. v. FPSC, 518 So. 2d 326, 327 (Fla. 1st DCA 1987), 529 So. 2d 694 (Fla. 1988).

we find that \$6,900 relating to MFR deficiencies shall be removed. Thus, we find that rate case expense related to accounting services of \$30,593 shall be recognized.

Conclusion

In summary, we find that the Utility's revised rate case expense shall be decreased by \$7,475. The appropriate total rate case expense is \$64,358. A breakdown of rate case expense is as follows:

<u>Legal Fees</u>	<u>MFR B-10 Estimate</u>	<u>Actual</u>	<u>Additional Estimated</u>	<u>Approved Adjustments</u>	<u>Total</u>
Horton	\$44,250	\$5,700	\$ 7,500	(\$575)	\$12,625
PSC Filing Fee	\$0	\$3,500	\$0	\$0	\$3,500
<u>Consultants</u>					
Preble-Rish	\$0	\$17,640	\$0	\$0	\$17,640
Roberson & Assoc.	30,750	35,993	1,500	(6,900)	30,593
Subtotal	<u>\$30,750</u>	<u>\$53,633</u>	<u>\$1,500</u>	<u>(\$6,900)</u>	<u>\$48,233</u>
Total Rate Case Expense	\$75,000	\$62,833	\$9,000	(\$7,475.)	\$64,358

Based on Section 367.0816, F.S., the approved annual rate case expense of \$16,089 (\$64,358/4) shall be recovered over four years.

Test Year Water Operating Income

As shown on Schedule 3-A, after applying our adjustments, the Utility's net operating income is \$31,977. Our adjustments to operating income are shown on Schedule 3-B.

Revenue Requirement

Lighthouse requested revenue requirements designed to generate annual revenues of \$644,664. This request represents a revenue increase of \$172,300 or approximately 36 percent. Consistent with our findings concerning the underlying rate base, cost of capital, and operating income issues, we approve rates designed to generate a revenue requirement of \$530,710. This represents a revenue increase of \$60,287 or approximately 12.82 percent. The approved pre-repression revenue requirement will allow the Utility the opportunity to recover its operating expenses and earn an 8.97 percent return on its investment. The following revenue requirement as discussed above is approved.

<u>Test</u> <u>Year Revenues</u>	<u>\$ Increase</u>	<u>Revenue</u> <u>Requirement</u>	<u>% Increase</u>
<u>\$470,423</u>	<u>\$60,287</u>	<u>\$530,710</u>	<u>12.82%</u>

Rate Structure and Rates

Test Year Billing Determinants

Lighthouse's MFR Schedules E-2 and E-14 reflect test year billing determinants of 16,280 bills (representing 17,316.5 ERCs) and 71,404 kgals sold. Lighthouse reported on its MFR Schedule F-1 (second revision) that in the spring of 2010, approximately 1,200 kgals were back-billed during portions of 2009 and 2010 due to billing errors in the software. This would seem to indicate that only a portion of those kgals were back-billed during 2009. However, a comparison of MFR Schedule F-1 to MFR Schedules E-2 and E-14 indicates that Lighthouse included the entire 1,200 kgals in the January – December 2009 test year. This error resulted in an overstatement of both test year kgals sold and test year revenues. The overstatement of test year kgals sold also results in an understatement of unaccounted for water.

Furthermore, in a noticed June 9, 2011 meeting between Lighthouse, OPC, and our staff, the Utility admitted that not all of the 1,200 kgals were attributable to the 2009 test year. As a result, our staff requested customer-specific data from Lighthouse, including: a) the dates each back-billed customer was billed; b) the number of kgals on each back-bill; and c) the method used to determine the appropriate number of kgals to back-bill each customer. Lighthouse provided its response on June 14, 2011, including workpapers detailing, for each back-billed customer, how the back-billing was applied during the 2009-2010 periods for that customer. The key points of that response include: a) the total and monthly amounts of each customer's back-bill; b) 22 residential and 6 general service customers were back-billed a total of 1,200 kgals between the June 2009 to May 2010 period (therefore some of the back-billing was outside of the test year); and c) it took Lighthouse an average of 24 months (with time periods ranging from six months to forty-three months) to realize that a customer needed to be back-billed. Based on the foregoing, we removed the entire 1,200 kgals test year adjustment made by the Utility so that the appropriate test year adjustments may be clearly reconstructed and made to the appropriate accounts.

Our staff sent a series of data requests to the Utility to obtain information to better understand the factors driving the need to back-bill 1,200 kgals. In responses to these data requests, the Utility explained that its "drive by" meters read both mechanically and by transmitting the reading digitally. Many of the homes in the service area are unoccupied for extended periods of time, so an account with no usage billed for several months is common. When no usage is billed for an extended period of time, the Utility acquires the mechanical reading and reconciles that reading with the transmitted reading, and any difference is considered the total amount of non-billed usage. The Utility considers six months with no usage normal, and anything beyond six months of no usage is investigated. The Utility further explained that the

back-billing was necessitated due to ("drive by") meters that were later discovered to be defective. As a result, several customers received water but were not billed timely. The "drive by" meter manufacturer replaced all digital meters at no additional cost to the Utility. However, the Utility still finds meters that have stopped transmitting electronically.

Although the Utility has stated that anything beyond six months of no usage is investigated, a review of the Utility's back-billing workpapers indicate that only one of the 28 back-billed customers had six months with an incorrect bill, while bills for the remaining 27 customers had been incorrect for periods of 16 to 43 months. In fact, the Utility's back-billing workpapers indicate that metering problems pre-date the 2009 test year for 23 out of the 28 back billed customers. Therefore, it appears that the Utility violates its own internal procedures for investigating meters indicating no usage.

Rule 25-30.350, F.A.C., titled "Backbilling," speaks directly to this issue. This rule states that a utility may not back-bill customers for any period greater than 12 months for any undercharge in billing which is the result of the utility's mistake. This makes it not only incumbent upon, but imperative for, water and wastewater utilities to be diligent in tracking down metering problems. Utilities must investigate metering problems at least once every 12 months in order to avoid understating kgals sold and incurring lost revenues if the billing problem existed for greater than 12 months. Unfortunately, since 27 out of the 28 back-billed customers had metering problems for longer than 12 months, Lighthouse needlessly lost revenues.

In order to calculate the appropriate number of kgals sold during the TY, we assumed that the metering errors for the 28 back-billed customers were occurring on a pro rata basis for each month that the problem existed before being discovered. This means that the metering problems existed during the entire test year for 23 of the back-billed customers. The remaining five back-billed customers had metering problems during some portion of the test year. We find that adjustments to reflect corrected test year kgals sold are necessary and the appropriate test year billing determinants are shown on the following table.

LIGHTHOUSE UTILITIES COMPANY, INC. DOCKET NO. 100128-WU TEST YEAR ENDING DECEMBER 31, 2009							
APPROPRIATE TEST YEAR BILLING DETERMINANTS							
Customer Class	Bills	ERCs	TY Kgals Before Staff Adjs	Approved Adjs to Remove MFR Kgals Back-billing	Approved Adjs to Reflect Corrected / Imputed TY Kgals	Appropriate Test Year Billing Determinants	
						ERCs	Kgals
Residential	16,108	16,526.5	63,092	(882)		16,526.5	
					496		
					(117)		62,589
Multi-Residential	12	60.0	362			60.0	362
Commercial	76	124.0	515	(318)		124.0	
					196		
					(6)		387
Other	84	606.0	7,435			606.0	7,435
Totals	16,280	17,316.5	71,404	(1,200)	568	17,316.5	70,773

Based on the foregoing and the adjustments above, the appropriate test year billing determinants are 16,280 bills, 17,316.5 ERCs and 70,773 kgals sold.

Water Rate Structure

The Utility's current rate structure is the traditional BFC/uniform kgal rate structure. A customer using a 5/8" x 3/4" meter currently pays \$14.60 per month, plus \$3.07 for each kgal per month used. This rate structure has been in place since the Utility's inception. The Utility has a very seasonal customer base, with residential customers using an average of 3.8 kgals per month.

The Utility is located in Gulf County in the Northwest Florida Water Management District (NFWMD or District). Lighthouse is not located in a Water Use Caution Area. However, the Utility's Consumptive Use Permit does require Lighthouse to "pursue the implementation of a rate structure that promotes water use efficiency and conservation while providing for a life-line initial rate and taking into consideration the water use characteristics of the service area".⁵

We have a Memorandum of Understanding (MOU) with the five Water Management Districts (WMDs or Districts).⁶ A guideline of the five Districts is to set the base facility charges such that they recover no more than 40 percent of the revenues to be generated from monthly service.⁷ We follow the WMD guideline whenever possible.⁸ In response to growing water

¹ Northwest Florida Water Management District, Individual Water Use Permit No. 19830085, Attachment A.

⁶ Florida Water Management Districts and Florida Public Service Commission, Memorandum of Understanding, June 27, 1991.

⁷ Order No. PSC-02-0593-FOF-WS, issued April 30, 2002 in Docket No. 010503-WU, In re: Application for increase in water rates for Seven Springs system in Pasco County by Aloha Utilities, Inc.; Order No. PSC-03-1440-

demands and water supply problems, coupled with one of the worst droughts in Florida's history, the Florida Department of Environmental Protection (FDEP) led a statewide Water Conservation Initiative (WCI) to find ways to improve efficiency in all categories of water use. In the WCI's final report, issued in April 2002, a high-priority recommendation was that the BFC portion of the bill usually should not represent more than 40 percent of the utility's total revenues.⁹

Based on the approved test year revenues analysis, the Utility recovered approximately 54 percent of its test year revenues through the BFC. As discussed above, we approved a revenue requirement that represents an 11.46 percent increase over test year revenues. Furthermore, almost 25 percent of the Utility's residential bills are at zero consumption, while 65 percent of residential bills are at 3 kgal or less. These factors are indicative of a seasonal customer base.

In order to balance the often competing objectives of managing the cash flow concerns associated with a seasonal customer base versus the NFWMD's desire to make the Utility's rate structure more water conservation oriented, we approve allocating \$12,211 (or 20 percent) of the approved revenue increase to the BFC such that the resulting charge is \$15.31 per ERC. This represents an annual revenue recovery from the BFC of 50 percent. We find that the remaining revenue requirement increase of \$48,076 (or 80 percent) shall be allocated to the kgal charge, resulting in a charge of \$3.74.

The rate structure approved herein accomplishes two things. First, because the resulting BFC cost recovery percentage is 50 percent, the Utility should maintain an adequate fixed revenue stream to meet its going concern requirements. Second, by allocating 80 percent of the revenue requirement increase to the kgal charge, it will provide the Utility with a slightly greater incentive to more closely monitor its consumption billings, to avoid unnecessarily losing kgal charge revenues. We have presented the Utility's current and the approved rate structures on the following table.

FOF-WS, issued December 22, 2003, in Docket No. 020071-WS, In Re: Application for rate increase in Marion, Orange, Pasco, Pinellas and Seminole Counties by Utilities, Inc. of Florida.

⁸ Order No. PSC-94-1452-FOF-WU, issued November 28, 1994, in Docket No. 940475-WU, In re: Application for rate increase in Martin County by Hobe Sound Water Company; Order No. PSC-01-0327-PAA-WU, issued January 6, 2001, in Docket No. 000295-WU, In re: Application for increase in water rates in Highlands County by Placid Lakes Utilities, Inc.; Order No. PSC-00-2500-PAA-WS, issued December 26, 2000, in Docket No. 000327-WS, In re: Application for staff-assisted rate case in Putnam County by Buffalo Bluff Utilities, Inc.; Order No. PSC-02-0593-FOF-WS, issued April 30, 2002, in Docket No. 010503-WU, In re: Application for increase in water rates for Seven Springs system in Pasco County by Aloha Utilities, Inc.; Order No. PSC-09-0385-FOF-WS, issued May 29, 2009, in Docket No. 080121-WS, In re: Application for increase in water and wastewater rates in Alachua, Brevard, DeSoto, Highlands, Lake, Lee, Marion, Orange, Palm Beach, Pasco, Polk, Putnam, Seminole, Sumter, Volusia, and Washington Counties by Aqua Utilities Florida, Inc.

⁹ Florida Department of Environmental Protection, Florida Water Conservation Initiative, April 2002.

LIGHTHOUSE UTILITIES COMPANY, INC.			
COMMISSION APPROVED AND ALTERNATIVE RATE STRUCTURES FOR THE			
WATER SYSTEM'S RESIDENTIAL CUSTOMERS			
POST-REPRESSION ANALYSIS			
<u>Current Rate Structure and Rates</u>		<u>Approved Rate Structure and Rates</u>	
BFC with uniform kgal chg		BFC with uniform kgal chg 80% of Rev Requirement Incr to Kgal Chg BFC = 50 percent	
BFC	\$14.60	BFC	\$15.31
All kgals	\$3.07	All kgals	\$3.74
<u>Typical Monthly Bills</u>		<u>Typical Monthly Bills</u>	
<u>Cons (kgal)</u>		<u>Cons (kgal)</u>	
0	\$14.60	0	\$15.31
5	\$29.95	5	\$34.01
10	\$45.30	10	\$52.71
15	\$60.65	15	\$71.41
20	\$76.00	20	\$90.11
25	\$91.35	25	\$108.81

Although the approved rate structure does not comply with the WMDs' policy that no more than 40 percent of revenues shall be recovered through the BFC, we set the BFC recovery at 50 percent due to the seasonality of Lighthouse's customer base. The approved rate structure shown above is consistent with our prior decisions involving the BFC cost recovery percentage relative to a seasonal customer base.¹⁰

Therefore, the appropriate rate structure for this Utility is a continuation of the BFC/uniform kgal charge rate structure. The revenue requirement increase shall be allocated such that the resulting BFC cost recovery is 50 percent.

Repression Adjustment

A repression adjustment quantifies changes in consumption patterns in response to an increase in prices. Customers will reduce their non-essential consumption (i.e. outdoor irrigation, etc.) in response to price changes, while essential consumption (i.e. indoor uses such as cooking, cleaning, drinking, bathing, etc.) remains relatively unresponsive to price changes.

As discussed above, almost 25 percent of the Utility's residential bills are at zero consumption, 65 percent of residential bills are at 3 kgals or less, and the average consumption

¹⁰ Order No. PSC-03-1342-PAA-WS, issued November 24, 2003, in Docket No. 021228-WS, In re: Application for staff-assisted rate case in Brevard County by Service Management Systems, Inc.; Order No. PSC-03-0845-PAA-WS, issued July 21, 2003 in Docket No. 021192-WS, In re: Application for staff-assisted rate case in Highlands County by Damon Utilities, Inc.; Order No. PSC-10-0606-PAA-WS, issued October 4, 2010, in Docket No. 090447-WS, In re: Application for staff-assisted rate case in Seminole County by CWS Communities d/b/a Palm Valley Utilities; Order No. PSC-09-0618-PAA-WS, issued September 11, 2009, in Docket No. 080709-WS, In re: Application for staff-assisted rate case in Highlands County by Damon Utilities, Inc.

per residential bill is approximately 3.8 kgal. These factors indicate a seasonal customer base with no significant amount of annual discretionary usage. In addition, as discussed above, we approved a revenue requirement increase of less than 12 percent. Therefore, we do not find a repression adjustment is appropriate in this case. This is consistent with our prior decisions involving a seasonal customer base and no significant discretionary usage.

However, in order to monitor the effect of the rate change, the Utility shall be ordered to file reports detailing the number of bills rendered, the consumption billed and the revenues billed on a monthly basis. In addition, the reports shall be prepared by customer class and meter size. The reports shall be filed with the Commission on a semi-annual basis, for a period of two years beginning with the first billing period after the approved rates go into effect. To the extent the Utility makes adjustments to consumption in any month during the reporting period, the Utility shall be ordered to file a revised monthly report for that month within 30 days of any revision.

Appropriate Monthly Rates

The appropriate revenue requirement, excluding miscellaneous service charges, is \$530,060. As discussed in above, we found that the appropriate rate structure is the continuation of the traditional BFC/uniform kgal charge rate structure for all classes, with the BFC cost recovery percentage set at 50 percent. Also, as discussed above, we found that no repression adjustment shall be made. Applying these findings results in the final rates contained in Schedule 4-A. These rates are designed to recover annual revenues, excluding miscellaneous service charges, of \$530,060.

The Utility shall file revised water tariff sheets and a proposed customer notice to reflect our approved rates for the water system. The approved rates shall be effective for service rendered on or after the stamped approval date of the revised tariff sheets pursuant to Rule 25-30.475(1), F.A.C. In addition, the approved rates shall not be implemented until our staff has approved the proposed customer notice. The Utility shall provide proof of the date notice was given no less than 10 days after the date of the notice.

Miscellaneous Service Charges

The Utility's current miscellaneous service charges have not been updated in approximately 24 years when initially set in Docket No. 870627-WU. The costs for fuel and labor have risen substantially since that time. We have expressed concern with miscellaneous service charges that fail to compensate utilities for the cost incurred. In a case involving Southern States Utilities Inc., we expressed "concern that the rates [miscellaneous service charges] are eight years old and cannot possibly cover current costs" and directed our staff to "examine whether miscellaneous service charges should be indexed in the future and included in index applications."¹¹ Currently, miscellaneous service charges may be indexed if requested in

¹¹ See Order No. PSC-96-1320-FOF-WS, issued October 30, 1996 in Docket No. 950495-WS, In re: Application for rate increase and increase in service availability charges by Southern States Utilities, Inc. for Orange-Osceola Utilities, Inc. in Osceola County, and in Bradford, Brevard, Charlotte, Citrus, Clay, Collier, Duval, Highlands, Lake, Lee, Marion, Martin, Nassau, Orange, Pasco, Putnam, Seminole, St. Johns, St. Lucie, Volusia, and Washington Counties.

price index applications pursuant to Rule 25-30.420, F.A.C. However, few utilities request that their miscellaneous service charges be indexed.

In support of its request, the Utility provided the following cost estimates for the expenses associated with connections, reconnections, and premises visits:

<u>During Business Hours</u>		
Item:	Cost:	Description
Clerical (\$8.65 X 0.1 hours)	\$0.87	Record/process customer request for service
Clerical (\$8.65 X 0.1 hours)	\$0.87	Record/process request for service termination
Labor (\$21.92 X 0.5 hours)	\$10.96	Labor related to inspection and connection of service
Transportation (\$21.92 X 0.75 hours)	\$16.44	Travel time by employees
Computer Services	\$0.87	Book-keeping for new customer data entry
Overhead (\$22.23 X 0.1 hours)	\$2.22	Indirect costs for office expenses, rent, insurance, etc.
Total	<u>\$32.23</u>	
Proposed Charge	<u>\$21.00</u>	

<u>After Business Hours</u>		
Item:	Cost:	Description
Clerical (\$12.98 X 0.1 hours)	\$1.30	Record/process customer request for service
Clerical (\$12.98 X 0.1 hours)	\$1.30	Record/process request for service termination
Labor (\$32.88 X 0.5 hours)	\$16.44	Labor related to inspection and connection of service
Transportation (\$32.88 X 0.75 hours)	\$24.66	Travel time by employees
Computer Services	\$1.30	Book-keeping for new customer data entry
Overhead (\$33.35 X 0.1 hours)	\$3.33	Indirect costs for office expenses, rent, insurance, etc.
Total	<u>\$48.33</u>	
Proposed Charge	<u>\$42.00</u>	

We find that Lighthouse shall be allowed to increase its miscellaneous service charges from \$15 to \$21 for work during business hours and from \$15 to \$42 for work after hours, and from \$10 to \$21 for premises visits during work hours and from \$10 to \$42 for after hours premises visits. The current and our approved miscellaneous service charges are shown below.

	<u>Miscellaneous Service Charges</u>		<u>Approved Charges</u>	
	<u>Current Charges</u>			
	<u>Normal Hrs</u>	<u>After Hrs</u>	<u>Normal Hrs</u>	<u>After Hrs</u>
Initial Connection	\$15	\$15	\$21	\$42
Normal Reconnection	\$15	\$15	\$21	\$42
Violation Reconnection	Actual Cost	Actual Cost	Actual Cost	Actual Cost
Premises Visit	\$10	\$10	\$21	\$42

In summary, Lighthouse shall be authorized to revise its miscellaneous service charges as set forth herein. The Utility shall file a proposed customer notice to reflect our approved charges. The approved charges shall be effective for service rendered on or after the stamped approval date of the tariff, pursuant to Rule 25-30.475(1), F.A.C., provided the notice has been approved by our staff. The Utility shall provide proof the customers have received notice within 10 days of the date that the notice was sent. The appropriate charges are reflected above.

Late Payment Fee

Section 367.091, F.S., authorizes us to establish, increase, or change a rate or charge other than monthly rates or service availability charges. The Utility has requested a \$5.25 late fee. The Utility's request for a late payment fee was accompanied by its reason for requesting the fee, as well as the cost justification required by Section 367.091, F.S.

This cost is comprised of employee time to research and verify that the payment is late, process the bill, and assess the late payment fee. Also, the \$5.25 cost includes an envelope, printer and printing supplies, and postage to send the notice to the customer.

The late payment fee is designed to encourage customers to pay their bills on time and to ensure that the cost associated with late payment is not passed onto customers who do pay on time. The Utility's justification for the late fee is to place the burden of these costs on the cost causer rather than the general body of ratepayers. We find that the estimated cost provided by the Utility is reasonable.

Based on the above, we find that the Utility's proposed late payment fee of \$5.25 is approved. This fee shall be effective on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), F.A.C.

Non-Sufficient Funds Fee

Section 367.091, F.S., requires that rates, charges, and customer service policies be approved by us. We have the authority to establish, increase, or change a rate or charge. Lighthouse has requested a non-sufficient funds fee (NSF) in accordance with the Section 832.08(5), F.S.

We find that Lighthouse shall be authorized to collect an NSF fee. We find the NSF fee shall be established consistent with Section 68.065, F.S., which allows for the assessment of charges for the collection of worthless checks, drafts, or orders of payment. As currently set forth in Sections 68.065(2) and 832.08(5), F.S., the following fees may be assessed:

- 1.) \$25, if the face value does not exceed \$50,
- 2.) \$30, if the face value exceeds \$50 but does not exceed \$300,
- 3.) \$40, if the face value exceeds \$300, or
- 4.) five percent of the face amount of the check, whichever is greater.

We find that Lighthouse's tariff for an NSF fee is approved consistent with the charges set by Sections 68.065(2) and 832.08(5) F.S. The approval of an NSF fee is consistent with our prior decisions.¹² As such, we find that Lighthouse's proposed NSF fee be approved. This fee shall be effective on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), F.A.C. In addition, the rates shall not be implemented until our staff has approved the proposed customer notice. The Utility shall provide proof of the date the notice was given within 10 days of the date of the notice.

Service Availability Charges

According to its current tariff, the Utility has an authorized system capacity charge of \$1,000. In its filing, Lighthouse did not propose any change to its system capacity charge. A system capacity charge is designed to defray a portion of the cost of the plant, as well as a portion of the cost of lines. A plant capacity charge represents the reimbursement by a developer or a customer to offset the cost of the plant. A main installation charge represents the reimbursement by a developer or a customer to offset the cost of the lines.

When calculating service availability charges, we find that it is more reasonable to have separate charges for the cost of plant and the cost of lines, instead of one system capacity charge. One reason for this delineation is to avoid a possible over-contribution by a customer. For instance, when a utility accepts donated lines from a developer and only has an authorized system capacity charge, this could create a situation in which a utility would not only accept the donated lines but also collect system capacity charges from customers for those lines that had been donated. Thus, a utility's contributions-in-aid-of-construction associated with the donated lines would essentially be accounted for twice, which would reduce a utility's rate base on an accelerated basis. To avoid this, we find that it is prudent to discontinue the Utility's system capacity charge.

Based on the total approved amount for transmission and distribution plant and the total plant capacity connections of 1,665, we find that plant capacity and main installation charges of \$157 and \$843, respectively, are appropriate. Therefore, we find that Lighthouse's current system capacity charge shall be discontinued, and plant capacity and main installation charges of \$157 and \$843, respectively, be approved.

The Utility shall file revised tariff sheets which are consistent with our prior decision. Our staff shall be given administrative authority to approve the revised tariff sheets upon verification that the tariffs are consistent with our decision. If revised tariff sheets are filed and approved, the revised service availability charges shall become effective for connections made on or after the stamped approval date of the revised tariff sheets, if no protest is filed.

¹² See Order Nos. PSC-11-0138-PAA-SU, pp. 11-12, February 28, 2011, in Docket No. 100326-SU, In re: Application for staff-assisted rate case in Duval County by Commercial Utilities, Division of Grace & Co., Inc.; PSC-11-0113-PAA-WS, p. 9, issued February 11, 2011, in Docket No. 050192-WS, In re: Application for certificates to provide water and wastewater Service in Sumter County by Central Sumter Utility Company, L.L.C.; PSC-10-0407-PAA-SU, issued June 21, 2010, pp. 21-22, in Docket No. 090381-SU, In re: Application for increase in wastewater rates in Seminole County by Utilities Inc. of Longwood.

Four-Year Rate Reduction

Section 367.0816, F.S., requires rates to be reduced immediately following the expiration of the four-year amortization period by the amount of the rate case expense previously included in rates. The reduction will reflect the removal of revenues associated with the amortization of rate case expense, the associated return included in working capital, and the gross-up for RAFs, which is \$20,277. The decreased revenue will result in the rate reduction recommended by staff on Schedule 4.

The Utility shall be required to file revised tariff sheets and a proposed customer notice to reflect our approved rates. The approved rates shall be effective for service rendered on or after the stamped approval date of the revised tariff sheets pursuant to Rule 25-40.475(1), F.A.C. The rates shall not be implemented until staff has approved the proposed customer notice. The Utility shall provide proof of the date notice was given within 10 days of the date of the notice.

If the Utility files this reduction in conjunction with a price index or pass-through rate adjustment, separate data shall be filed for the price index and/or pass-through increase or decrease, and for the reduction in the rates due to the amortized rate case expense.

Proof of Adjustments

To ensure that the Utility adjusts its books in accordance with our decision, Lighthouse shall provide proof, within 90 days of the final order in this docket, that the adjustments for all of the applicable National Association of Regulatory Utility Commissioners Uniform System of Accounts primary accounts have been made.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the application for increased water rates of Lighthouse Utilities Company, Inc. is approved as set forth in the body of this Order. It is further

ORDERED that each of the findings made in the body of this order is hereby approved in every respect. It is further

ORDERED that the schedules and attachments to this Order are incorporated by reference herein. It is further

ORDERED that Lighthouse Utilities Company, Inc. is hereby authorized to charge the new rates and charges as set forth herein and as approved in the body of this Order. It is further

ORDERED that Lighthouse Utility shall file revised water tariff sheets and a proposed customer notice to reflect the approved water rates shown on Schedule 4 and as approved in the body of this Order. It is further

ORDERED that the tariffs shall be approved upon our staff's verification that the tariffs are consistent with our decision herein. It is further

ORDERED that the approved rates shall be effective for service rendered on or after the stamped approval date of the revised tariff sheets pursuant to Rule 25-30.475(1), F.A.C. The tariff sheets shall be approved upon our staff's verification that the tariffs are consistent with this Order and that the customer notice is adequate. It is further

ORDERED that the approved water rates shall not be implemented until our staff has approved the proposed customer notice and the notice has been received by the customers as set forth in the body of this Order. It is further

ORDERED that the Utility shall provide proof of the date notice was given no less than ten days after the date of the notice. It is further

ORDERED the Utility shall file reports detailing the number of bills rendered, the consumption billed, and the revenues billed on a monthly basis. In addition, the reports shall be prepared by customer class, usage block, and meter size. The reports shall be filed with the Commission, on a semi-annual basis, for a period of two years beginning with the first billing period after the approved rates go into effect. To the extent the Utility makes adjustments to consumption in any month during the reporting period, the Utility shall file a revised monthly report for that month within 30 days of any revision. It is further

ORDERED that Utility's current system capacity charge shall be discontinued, and plant capacity and main installation charges of \$157 and \$843, respectively, are approved as set forth in the body of this Order. It is further

ORDERED that the Utility shall file revised tariff sheets which are consistent with our prior decision. Our staff shall be given administrative authority to approve the revised tariff sheets upon verification that the tariffs are consistent with our decision. If revised tariff sheets are filed and approved, the revised service availability charges shall become effective for connections made on or after the stamped approval date of the revised tariff sheets, if no protest is filed. It is further

ORDERED that the Utility's request for a \$5.25 late fee is approved. This fee shall be effective on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), F.A.C. It is further

ORDERED that the Utility's request for a Non-Sufficient Funds fee is approved as set forth herein. It is further

ORDERED that the Non-Sufficient Funds fee shall be effective on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), F.A.C. In addition, the rates shall not be implemented until our staff has approved the proposed customer notice. The Utility shall provide proof of the date the notice was given within 10 days of the date of the notice. It is further

ORDERED that the Utility's request to revise and increase its miscellaneous service charges is approved as set forth in the body of this Order. It is further

ORDERED that the Utility shall file a proposed customer notice to reflect our approved miscellaneous service charges. The approved charges shall be effective for service rendered on or after the stamped approval date of the tariff, pursuant to Rule 25-30.475(1), F.A.C., provided the notice has been approved by our staff. The Utility shall provide proof the customers have received notice within 10 days of the date that the notice was sent. It is further

ORDERED that pursuant to Section 367.0816, Florida Statutes, the rates shall be reduced to remove rate case expense grossed-up for regulatory assessment fees and amortized over a four-year period at the end of the four-year rate case expense amortization period as set forth in the body of this Order. It is further

ORDERED that the Utility shall file revised tariff sheets and a proposed customer notice setting forth the lower rates and the reason for the reductions no later than one month prior to the actual date of the required rate reduction. If the Utility files this reduction in conjunction with a price index or pass-through rate adjustment, separate data shall be filed for the price index and/or pass-through increase or decrease, and for the reduction in rates due to the amortized rate case expense. It is further

ORDERED that the decrease in rates shall become effective immediately following the expiration of the four-year rate case expense recovery period, pursuant to Section 367.0816, Florida Statutes. It is further

ORDERED that the Utility shall file tariff sheets, which are consistent with our vote. Our staff shall approve the revised tariff sheets upon staff's verification that the tariffs are consistent with our decision. It is further

ORDERED that Lighthouse Utility shall provide proof, within 90 days of the final order in this docket, that the adjustments for all the applicable National Association of Regulatory Utility Commissioners Uniform System of Accounts primary accounts have been made. It is further

ORDERED that the provisions of this Order, issued as proposed agency action, shall become final if no timely protest is filed by a substantially affected person within 21 days and effective upon the issuance of a Consummating Order unless an appropriate petition, in the form provided by Rule 28-106.201, Florida Administrative Code, is received by the Commission

Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on the date set forth in the "Notice of Further Proceedings" attached hereto. It is further

ORDERED that in the event this Order becomes final, the docket shall remain open for Commission staff's verification that the revised tariff sheets and customer notice have been filed by the Utility and approved by Commission staff. Once these actions are complete, this docket shall be closed administratively.

By ORDER of the Florida Public Service Commission this 1st day of September, 2011.



ANN COLE
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

KY

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

As identified in the body of this order, our action is preliminary in nature, except for the statutory four-year rate reduction and the proof of compliance requirement. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on September 22, 2011. If such a petition is filed, mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing. In the absence of such a petition, this order shall become effective and final upon the issuance of a Consummating Order.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

Any party adversely affected by the Commission's final action in this matter may request: (1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or (2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or wastewater utility by filing a notice of appeal with the Office of Commission Clerk and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

Lighthouse Utilities Company, Inc. Schedule of Water Rate Base Test Year Ended 12/31/09			Schedule 1-A Docket No. 100128-WU		
Description	Test Year Per Utility	Utility Adjust- ments	Adjusted Test Year Per Utility	Approved Adjust- ments	Approved Adjusted Test Year
1 Plant in Service	\$3,238,624	\$0	\$3,238,624	(\$255,714)	\$2,982,910
2 Land and Land Rights	26,000	0	26,000	0	26,000
3 Non-used and Useful Components	0	0	0	(81,022)	(81,022)
4 Accumulated Depreciation	(1,119,296)	0	(1,119,296)	169,937	(949,359)
5 CIAC	(1,699,140)	0	(1,699,140)	0	(1,699,140)
6 Amortization of CIAC	673,701	0	673,701	0	673,701
7 Working Capital Allowance	<u>48,400</u>	<u>0</u>	<u>48,400</u>	<u>(3,299)</u>	<u>45,101</u>
8 Rate Base	<u>\$1,168,289</u>	<u>\$0</u>	<u>\$1,168,289</u>	<u>(\$170,097)</u>	<u>\$998,192</u>

Lighthouse Utilities Company, Inc.		Schedule 1-B
Adjustments to Rate Base		Docket No. 100128-WU
Test Year Ended 12/31/09		
Explanation		Water
<u>Plant In Service</u>		
1	To reflect the Commission's recalculation of plant in service	(\$282,561)
2	To remove contractual service that should be expensed	(10,400)
3	To reflect appropriate amount of pro forma plant additions	<u>37,247</u>
	Total	<u>(\$255,714)</u>
<u>Non-used and Useful</u>		
	To reflect net non-used and useful adjustment	<u>(\$81,022)</u>
<u>Accumulated Depreciation</u>		
1	To reflect recalculation of accumulated depreciation	\$169,430
2	To reflect appropriate amount of pro forma plant additions	<u>508</u>
	Total	<u>\$169,937</u>
<u>Working Capital</u>		
	To reflect the appropriate amount of working capital.	<u>(\$3,299)</u>

		Schedule 2									
		Docket No. 100128-WU									
		Lighthouse Utilities Company, Inc.									
		Capital Structure-Simple Average									
		Test Year Ended 12/31/09									
	Description	Total Capital	Specific Adjustments	Subtotal Adjusted Capital	Prorata Adjustments	Capital Reconciled to Rate Base	Ratio	Cost Rate	Weighted Cost		
Per Utility											
1	Long-term Debt	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%		0.00%
2	Short-term Debt	840,000	0	840,000	(15,711)	824,289	70.56%	8.06%	5.69%		5.69%
3	Preferred Stock	0	0	0	0	0	0.00%	0.00%	0.00%		0.00%
4	Common Equity	350,556	0	350,556	(6,556)	344,000	29.44%	21.29%	6.27%		6.27%
5	Customer Deposits	0	0	0	0	0	0.00%	0.00%	0.00%		0.00%
6	Deferred Income Taxes	0	0	0	0	0	0.00%	0.00%	0.00%		0.00%
7	Total Capital	<u>\$1,190,556</u>	<u>\$0</u>	<u>\$1,190,556</u>	<u>(\$22,267)</u>	<u>\$1,168,289</u>	<u>100.00%</u>		<u>11.96%</u>		<u>11.96%</u>
Per Commission											
8	Long-term Debt	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%		0.00%
9	Short-term Debt	840,000	0	840,000	(135,722)	704,278	70.56%	8.06%	5.69%		5.69%
10	Preferred Stock	0	0	0	0	0	0.00%	0.00%	0.00%		0.00%
11	Common Equity	350,556	0	350,556	(56,641)	293,915	29.44%	11.16%	3.28%		3.28%
12	Customer Deposits	0	0	0	0	0	0.00%	0.00%	0.00%		0.00%
13	Deferred Income Taxes	0	0	0	0	0	0.00%	0.00%	0.00%		0.00%
14	Total Capital	<u>\$1,190,556</u>	<u>\$0</u>	<u>\$1,190,556</u>	<u>(\$192,363)</u>	<u>\$998,193</u>	<u>100.00%</u>		<u>8.97%</u>		<u>8.97%</u>
								LOW	HIGH		
								RETURN ON EQUITY	10.16%	12.16%	
								OVERALL RATE OF RETURN	8.68%	9.27%	

		Schedule 3-A				Docket No. 100128-WU			
Lighthouse Utilities Company, Inc.		Statement of Water Operations				Test Year Ended 12/31/09			
Description	Test Year	Utility	Adjusted	Approved	Approved	Revenue	Revenue	Revenue	Requirement
	Per Utility	Adjustments	Test Year Per Utility	Adjustments	Test Year	Increase	Increase		
1 Operating Revenues:	\$472,364	\$172,300	\$644,664	(\$174,241)	\$470,423	\$60,287	\$530,710		
						12.82%			
Operating Expenses									
2 Operation & Maintenance	\$387,200	\$21,813	\$409,013	(\$48,205)	\$360,808	\$0	\$360,808		
3 Depreciation	40,451	0	40,451	(10,415)	30,036	0	30,036		
4 Amortization	241	0	241	0	241	0	241		
5 Taxes Other Than Income	47,580	7,754	55,334	(7,973)	47,361	2,713	50,074		
6 Income Taxes	0	0	0	0	0	0	0		
7 Total Operating Expense	\$475,472	\$29,567	\$505,039	(\$66,593)	\$438,446	\$2,713	\$441,159		
8 Operating Income	(\$3,108)	\$142,733	\$139,625	(\$107,648)	\$31,977	\$57,574	\$89,551		
9 Rate Base	\$1,168,289		\$1,168,289		\$998,192		\$998,192		
10 Rate of Return	-0.27%		11.95%		3.81%		8.97%		

Lighthouse Utilities Company, Inc.		Schedule 3-B
Adjustment to Operating Income		Docket No. 100128-WU
Test Year Ended 12/31/09		
Explanation		Water
<u>Operating Revenues</u>		
1	Remove requested final revenue increase.	(\$172,300)
2	Reflect appropriate test year revenues.	(1,941)
	Total	<u>(\$174,241)</u>
<u>Operation and Maintenance Expense</u>		
1	Agreed upon audit adjustments.	(\$13,299)
2	Contracted services that had been previously capitalized.	10,400
3	Adjustment for excessive unaccounted for water.	(5,465)
4	Adjustment to rental building.	(3,500)
5	Reflect appropriate Contractual Services-Other.	(4,485)
6	To adjust for appropriate amount of director fees.	(18,000)
7	Adjustment to reflect overpayment in Employee Pensions.	(11,196)
8	To reflect appropriate amount of Rate Case Expense.	<u>(2,661)</u>
	Total	<u>(\$48,205)</u>
<u>Depreciation Expense - Net</u>		
1	To reflect recalculation of Depreciation Expense.	(\$10,098)
2	To reflect appropriate amount of pro forma Depr. Expense.	508
3	To remove net depreciation on non-U&U adjustment above.	<u>(824)</u>
	Total	<u>(\$10,415)</u>
<u>Taxes Other Than Income</u>		
1	RAFs on revenue adjustments above.	(\$7,841)
2	Agreed upon audit adjustments	638
3	To reflect appropriate amount of pro forma TOTI.	494
4	To remove net property taxes on non-U&U adjustment above.	<u>(1,264)</u>
	Total	<u>(\$7,973)</u>

Lighthouse Utilities Company, Inc.			Schedule 4	
Water Monthly Service Rates			Docket No. 100128-WU	
Test Year Ended 12/31/09				
	Rates Prior to Filing	Utility Requested Final	Approved Final	4-year Rate Reduction
<u>Residential, General Service and Multi-Family</u>				
Base Facility Charge by Meter Size:				
5/8" x 3/4"	\$14.60	\$19.90	\$15.31	\$0.59
1"	\$36.51	\$49.75	\$22.97	\$0.88
1-1/2"	\$73.04	\$99.53	\$38.28	\$1.46
2"	\$116.86	\$159.25	\$76.55	\$2.93
3"	\$233.74	\$318.52	\$122.48	\$4.68
4"	\$365.20	\$497.66	\$244.96	\$9.36
6"	\$730.41	\$995.33	\$382.75	\$14.63
8"	\$1,168.66	\$1,592.53	\$1,377.90	\$52.66
10"	\$1,679.95	\$2,289.27	\$2,219.95	\$84.85
Gallonge Charge, per 1,000 Gallons	\$3.07	\$4.18	\$3.74	\$0.14
<u>Typical Residential Bills 5/8" x 3/4" Meter</u>				
3,000 Gallons	\$23.81	\$32.44	\$26.53	
5,000 Gallons	\$29.95	\$40.80	\$34.01	
10,000 Gallons	\$45.30	\$61.70	\$52.71	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of negotiated power purchase agreement with U.S. EcoGen Polk, LLC by Progress Energy Florida, Inc.

DOCKET NO. 110090-EQ
ORDER NO. PSC-11-0439-PAA-EQ
ISSUED: October 3, 2011

2011 OCT -5 PM 12:17

The following Commissioners participated in the disposition of this matter:

- ART GRAHAM, Chairman
- LISA POLAK EDGAR
- RONALD A. BRISÉ
- EDUARDO E. BALBIS
- JULIE I. BROWN

NOTICE OF PROPOSED AGENCY ACTION
ORDER APPROVING NEGOTIATED POWER PURCHASE AGREEMENT
BETWEEN PROGRESS ENERGY FLORIDA, INC., AND U.S. ECOGEN POLK, LLC.

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are substantially affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code.

BACKGROUND

On April 1, 2011, Progress Energy Florida, Inc., (PEF or company) filed a petition requesting approval of a negotiated contract for the purchase of firm capacity and energy (contract) between U.S. EcoGen Polk, LLC (EcoGen) and PEF, dated March 28, 2011. The negotiated contract is based on EcoGen constructing, owning, and operating a biomass electric generating facility (Facility), to be located in Polk County, Florida. EcoGen proposes to sell 60 megawatts (MW) of firm capacity and associated energy from the Facility to PEF for an approximate 30-year period from January 1, 2014, through May 31, 2043.

On May 26, 2011, PEF filed two revised negotiated contract sheets. The changes included correcting typographical errors and providing a table that had previously been omitted.

On August 17, 2011, letters were filed in support of the EcoGen Facility by the Polk County Board of Commissioners, the Polk County Manager, and the Central Florida Development Council. On August 26, 2011, Hacklake Forests, LLLP filed a letter of support, and on September 1, 2011, the Central Florida Regional Planning Council also filed a letter of support.

DOCUMENT NUMBER-DATE

07144 OCT-3 =

FPSC-COMMISSION CLEAR

10/11/11 LL

We have jurisdiction over this matter pursuant to Sections 366.051, 366.81, and 366.91, Florida Statutes (F.S.).

DISCUSSION

EcoGen proposes to sell 60 megawatts (MW) of firm capacity and energy from its Facility to PEF for a term from January 1, 2014, through May 31, 2043. Rule 25-17.0832(3), Florida Administrative Code (F.A.C.), states that in reviewing negotiated firm capacity and energy contracts for the purpose of cost recovery, factors relating to the contract that would impact the utility's general body of retail and wholesale customers should be considered including: need for power, the cost-effectiveness of the contract, security provisions for early payments, and performance guarantees associated with the Facility. These factors are evaluated below.

A. Need for Power

PEF's 2011 Ten-Year Site Plan (TYSP) shows the next planned capacity addition in 2020, when it anticipates bringing into service a 178 MW natural gas-fired combustion turbine. The 2011 TYSP does not include the 60 MW of committed capacity from this contract, which has an in-service date of 2014. As the in-service date of the Facility is earlier than the avoided unit, it is important to note that the business requirements for renewable generators do not always match the reliability needs of a utility. As such, security provisions are required in purchased power contracts with early capacity payments, as discussed in Part C, below.

Although the proposed facility alone provides a relatively small reliability benefit, the accumulation of several purchased power contracts from renewable facilities may help to defer the construction of a future utility generation unit. Our policy has been to approve cost-effective contracts that use renewable resources as the primary fuel. Rule 25-17.001(5)(d), F.A.C., encourages electric utilities to:

"Aggressively integrate nontraditional sources of power generation including cogenerators with high thermal efficiency and small power producers using renewable fuels into the various utility service areas near utility load centers to the extent cost effective and reliable."

Therefore, we find that the proposed negotiated contract will enhance PEF's system reliability, encourage the use of renewable fuels in Florida, and promote fuel diversity for PEF's ratepayers.

B. Cost-Effectiveness

Rule 25-17.0832(3)(b), F.A.C., states in part that consideration should be given as to whether the cumulative present worth of payments to a qualifying facility are no greater than the cumulative present worth of the purchasing utility's avoided cost of capacity and energy. A utility's full avoided cost is reflected in its Standard Offer Contract (Standard Offer), which is filed annually on April 1, as required by Rule 25-17.250, F.A.C. Payments in the Standard Offer

are broken into two categories: fixed capacity payments based on the unit's capital cost and fixed O&M, and variable energy rates based on as-available energy and the avoided unit's estimated fuel costs and variable O&M.

PEF and EcoGen began negotiations in early 2010. These negotiations were based on the 2010 Standard Offer, which was filed April 1, 2010, and approved July 21, 2010.¹ PEF's Petition for approval of its negotiated contract with EcoGen was filed on April 1, 2011, along with the company's TYSP and 2011 Standard Offer. When the petition was filed, the 2010 Standard Offer had already expired, based on (1) Rule 25-17.250(3), F.A.C., as the in-service date for the avoided unit had changed in the 2011 TYSP; and (2) the terms and conditions of the 2010 Standard Offer, which had an expiration date of April 1, 2011. The 2011 Standard Offer was approved on July 8, 2011.²

Historically, when approval of a negotiated contract stretched between years and therefore Standard Offers, both Standard Offers are considered when evaluating the contract for cost recovery purposes.³ The practice of using the most recent fuel forecast and avoided unit is also appropriate when considering the cost-effectiveness. However, unlike several previous decisions, here, the use of more recent data causes a decline in the contract's cost-effectiveness, as discussed below.

Table 1 summarizes the three cost-effectiveness scenarios for the EcoGen contract, as discussed below.

Table 1 - Cost-Effectiveness Comparison of Scenarios

Reference	Cumulative NPV Savings	Estimated Date NPV Savings Begin
	(2011 \$000)	(Year)
2010 Standard Offer w/Oct. 2009 Fuel Forecast (PEF's Petition)	\$59,818	Year 4 of 30
2010 Standard Offer w/Sept. 2010 Fuel Forecast	\$6,804	Year 26 of 30
2011 Standard Offer w/ Sept. 2010 Fuel Forecast	\$814	Year 29 of 30

In its Petition, PEF provided a cost-effectiveness analysis based on the 2010 Standard Offer, compared to the negotiated contract's fixed capacity and energy rates. The 2010 Standard Offer has a natural gas-fired combustion turbine with a 178 MW summer rating scheduled to be in-service in 2018. The fuel forecast used in PEF's Petition was developed in October 2009, as part of the 2010 TYSP development. EcoGen's Facility was assumed to have a capacity of 60

¹ See Order No. PSC-10-0464-TRF-EI, issued July 21, 2010, in Docket No. 100168-EI – In re: Petition for approval of amended standard offer contract, by Progress Energy Florida.

² See Order No. PSC-11-0295-TRF-EI, issued on July 8, 2011, in Docket No. 110092-EI – In Re: Petition for approval of amended standard offer contract, by Progress Energy Florida, Inc.

³ See Order No. PSC-09-0562-PAA-EQ, issued August 14, 2009, in Docket No. 090150-EQ - In re: Petition for approval of a modification to existing negotiated renewable energy contract with Solid Waste Authority of Palm Beach County, by Florida Power & Light Company; and Order No. PSC-09-0851-PAA-EQ, issued December 30, 2009, in Docket No. 090371-EQ - In re: Petition for approval of amended negotiated purchase power contract with Vision / FL, LLC by Progress Energy Florida.

MW and to operate for the full duration of the contract at a capacity factor of 94 percent, producing a net savings to ratepayers of \$59.8 million in net present value (NPV) over the approximate 30-year term. Based on the estimated payments, customers would begin accruing NPV savings in the fourth year of the thirty-year contract.

By fixing energy payment rates, the rates are not allowed to float with changes to the avoided unit's fuel costs. This allocates all the risk of fuel price fluctuations from EcoGen to PEF's ratepayers. For example, if fuel costs do not escalate as quickly as projected in the contract, it may result in a NPV loss. Conversely, if fuel costs escalate faster, customers would see an increased benefit. Regardless, PEF would remain obligated to pay the contracted rate and may seek to recover the costs from the ratepayers through the fuel cost recovery clause, subject to our review.

Given the fixed nature of the contract's payments, and the contract's reliance upon lower fuel payments to be cost-effective, additional scenarios were requested from PEF to provide an updated analysis.

The first scenario compares the EcoGen contract to the 2010 Standard Offer using an updated fuel forecast. The updated fuel forecast was published by PEF's fuel forecasting vendor in September 2010, as part of the development of the 2011 Ten-Year Site Plan, which was filed the same day as this Petition. While avoided capacity costs remain the same, there is a considerable downward shift in the avoided energy costs. As the contract prices are fixed, this reduces PEF's original estimate of savings by 88.6 percent, to only \$6.8 million. The updated fuel forecast also pushes back the point where customers begin receiving NPV benefits from year 4 to year 26 of the contract.

The second scenario compares the EcoGen contract to the 2011 Standard Offer, which also uses the updated fuel forecast discussed above, and is considered to be the most recent estimate of avoided cost available. The 2011 Standard Offer features a later in-service date for the avoided unit by two years, in 2020, and a lower discount rate. Overall, this causes the avoided capacity costs to be reduced compared to the original analysis. Combined with the impact of the updated fuel forecast above, the contract's savings decrease significantly. When compared to PEF's most recent estimate of avoided cost, the contract's savings are marginal, at only \$0.8 million, or a 98.6 percent reduction in savings from PEF's original estimate. Under this scenario customers realize NPV savings in only the last two years of the contract.

For the most recent estimate of avoided cost analysis, PEF used a long-term natural gas price forecast taken from the 2011 TYSP, which was prepared by averaging three reputable forecasts: the Ventyx Fall 2010 forecast (converted to nominal dollars at an escalation rate of 2.4 percent), the CERA forecast dated September 2010, and the Energy Information Administration (EIA) forecast dated April 2010.

A comparison was made between PEF's 2011 long-term natural gas price forecast to EIA's long-term natural gas price forecast released in April 2011. PEF's prices are higher for

the first 11 years of the project (2014 to 2025).⁴ After 2025, PEF's prices are generally in line with the EIA's forecast. PEF and EIA's forecasts generally follow the same trend. Also, PEF's forecast is an average of three reputable forecasts, which equates that PEF's forecast is a reasonable long-term natural gas price forecast for purposes of a project NPV analysis.

Our rules contemplate contracts featuring fixed prices for capacity and energy; and PEF has signed, and we have approved, several contracts featuring fixed prices for capacity and energy, including combined capacity/energy payments.⁵ However, the previous contracts were estimated to provide significant savings under various scenarios, as compare to this contract, which does not.

While the company does not make a return on purchased power, it is responsible for protecting the ratepayers during negotiations with renewable power providers and should include terms and conditions that minimize risk to the company's general body of ratepayers. By using fixed prices for all components of the contract, risks associated with fuel price fluctuations are shifted to the ratepayers, and away from the renewable generator. PEF should strive in its future negotiations to be diligent in protecting its ratepayers from undue or excessive risk. Notwithstanding the benefits of a negotiated purchase power agreement, in negotiating future contracts and to protect the ratepayers, utilities and companies should strive to adhere to Rule 25-17.250, F.A.C., in that only a portion of the base energy costs associated with the avoided unit shall be fixed, and prospectively, utilities should strive not to established a "100 percent fixed" or a majority fixed base energy cost.

Therefore, while the contract is only marginally cost-effective, it meets the required minimum qualifications. Since the capacity and energy payments are fixed, this contract is a form of hedging against potential increases in fuel prices. As a result, the negotiated contract requires strong security and performance provisions, discussed below, to ensure that the Facility delivers firm capacity and energy for the full duration.

C. Security Provisions for Early Capacity Payments

We recognize the need for security as a protection for contracts in which the renewable provider receives capacity payments prior to the in-service date of the avoided unit. These early capacity payments incur an early cost to ratepayers that is gradually recovered over the term of the contract with lower payments in outer years and may require several years to realize savings. Security is designed to ensure repayment of early costs that are incurred but may not be fully

⁴ Annual Energy Outlook 2011, Reference Case. This natural gas price forecast is in 2009 dollars. Our staff converted these prices to nominal dollars using a 2.4 percent assumed general inflation rate.

⁵ See Order No. PSC-07-0911-PAA-EQ, issued November 9, 2007, in Docket No. 070561-EQ – In re: Petition for approval of negotiated power purchase contract for purchase of firm capacity and energy with BG&E of Florida, LLC, by Progress Energy Florida; Order No. PSC-08-0131-PAA-EQ, issued March 3, 2008, in Docket No. 070726-EQ – In re: Petition for approval of second negotiated power purchase contract for purchase of firm capacity and energy with BG&E of Florida, LLC, by Progress Energy Florida, Inc.; Order No. PSC-09-0108-PAA-EQ, issued February 24, 2009, in Docket No. 080533-EQ – In re: Petition for approval of negotiated power purchase contract for purchase of firm capacity and energy with Horizon Energy Group, LLC, by Progress Energy Florida, Inc.; and Order No. PSC-09-0852-PAA-EQ, issued December 30, 2009, in Docket No. 090372-EQ – In re: Petition for approval of negotiated purchase power contract with FB Energy, LLC by Progress Energy Florida.

recovered as a result of a default during the term of the contract. Rule 25-17.0832(3)(c), F.A.C., requires consideration of whether sufficient security is provided by the contract for these payments.

The contract has several terms for the protection of ratepayers in the case of a default including a termination fee based on the difference of the early capacity payments PEF has received and what avoided unit it would have received. There is also collateral in the form of a letter of credit. Additionally, in the case of a default, PEF is eligible to receive the collateral related to the contract, which varies based on factors including the creditworthiness of the biomass facility. Within certain creditworthiness levels, there is no risk, and that the risk varies based upon what level of credit rating there is and how far out into the contract the default takes place. Additionally, there are multiple stages that must take place within the contract process before ratepayers are exposed to any risk in the event of a default, and the possibility of exposing ratepayers to a risk in the event of a default is a "worst-case scenario." In addition, per the terms of the contract, PEF has the ability to seek and obtain additional supplemental collateral if necessary.

D. Performance Guarantees Associated with the Facility

Performance guarantees, as included in this contract, detail how a Facility is to operate and require financial penalties or other remedies should it fail to do so within the contract's terms and conditions. Rule 25-17.0832(3)(d), F.A.C., requires the consideration of whether the utility's ratepayers will be protected by the contract's terms.

The performance guarantees contained in the negotiated contract are adequate. These protections include a scaled capacity payment in which the Facility would only receive a full capacity payment when it maintains an average capacity factor of 94 percent, with reduced payments until an average capacity factor of 74 percent. The negotiated contract also requires the Facility to maintain collateral, in cash held in an interest bearing escrow account, based on reaching certain milestones and EcoGen's credit rating. This collateral may be drawn upon by PEF in the event that the Facility is unable to deliver firm capacity and energy as stated in the terms and conditions of the contract.

Conclusion

We find it appropriate to approve the negotiated contract between US EcoGen Polk, LLC and Progress Energy Florida, Inc., although marginally cost-effective, as the contract meets established minimum requirements.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the negotiated contract between US EcoGen Polk, LLC and Progress Energy Florida, Inc., is hereby approved. It is further

ORDERED that the provisions of this Order, issued as proposed agency action, shall become final and effective upon the issuance of a Consummating Order unless an appropriate petition, in the form provided by Rule 28-106.201, Florida Administrative Code, is received by the Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on the date set forth in the "Notice of Further Proceedings" attached hereto. It is further

ORDERED that in the event this Order becomes final, this docket shall be closed.

By ORDER of the Florida Public Service Commission this 3rd day of October, 2011.



ANN COLE
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

PER

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing that is available under Section 120.57, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The action proposed herein is preliminary in nature. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This

petition must be received by the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on October 24, 2011.

In the absence of such a petition, this order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this/these docket(s) before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by St. Joe Natural Gas Company, Inc. to reorganize the applicability of general service rate schedules and eliminate the GS-3 rate schedule.

DOCKET NO. 110241-GU
ORDER NO. PSC-11-0396-TRF-GU
ISSUED: September 21, 2011

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman
LISA POLAK EDGAR
RONALD A. BRISÉ
EDUARDO E. BALBIS
JULIE I. BROWN

ORDER APPROVING MODIFICATIONS TO RATE SCHEDULES

BY THE COMMISSION:

On July 26, 2011, St. Joe Natural Gas Company, Inc. (St. Joe) filed a letter requesting that the Commission restructure the applicability of certain General Service (GS) and Firm Transportation Service (FTS) rate schedules and eliminate the GS-3 and FTS-3 rate schedules. The GS/FTS rate schedules apply to commercial customers, and there are no customers currently taking service on the GS-3 or FTS-3 rate schedule. We last approved St. Joe's current base rates and associated tariffs in St. Joe's most recent rate case, by Order No. PSC-08-0436-PAA-GU.¹ We have jurisdiction pursuant to Section 366.06, Florida Statutes.

St. Joe's tariff provides for ten rate schedules for commercial customers: GS-1 through GS-5, and FTS-1 through FTS-5. Commercial customers elect either sales or transportation service. Sales customers receive their gas supply directly from St. Joe and take service under the GS rate schedules. Transportation customers arrange for the purchase of their gas through a gas marketer, and take service under the FTS rate schedules. The base rate charges are the same for sales and transportation customers.

The table below shows the current applicability and Gas Delivery Service Rate (therm charge) for rate schedules GS/FTS-2 through GS/FTS-4.

¹ Order No. PSC-08-0436-PAA-GU, issued on July 8, 2008, in Docket No. 070592-GU, In re: Petition for rate increase by St. Joe Natural Gas Company, Inc.

DOCUMENT NUMBER-DATE

06821 SEP 21 =

FPSC-COMMISSION CLERK

106

INFORMATION
DATE 10/11/11 CC

Rate Schedule	Applicability (annual therm consumption)	Therm Charge (cents/therm)
GS/FTS-2	2,000 - <25,000	31.801
GS/FTS-3	25,000 - <150,000	6.610
GS/FTS-4	150,000 - <1,000,000	11.749

St. Joe proposes to expand the applicability of the GS/FTS-2 and GS/FTS-4 rate schedules, and eliminate the GS/FTS-3 rate schedule. Specifically, GS/FTS-2 will be available for customers whose annual usage is equal or greater than 2,000 therms, but less than 87,500 therms. GS/FTS-4 will be available for customers whose annual usage is equal or greater than 87,500 therms, but less than 1,000,000 therms. St. Joe is not proposing any changes to the therm charges.

St. Joe believes that the drop in the therm charge from the GS/FTS-2 to the GS/FTS-3 rate schedule sends an inappropriate price signal. St. Joe further states that this condition arose because there were no customers taking service under the GS/FTS-3 tariff when the rate was set in St. Joe's last rate case and it would be appropriate to approve the proposed tariff schedule revisions to correct this rate anomaly.

We agree that the GS/FTS-3 therm charge does not appear to be consistent with the level of the therm charges in the neighboring rate classes. In a cost of service study, costs are typically assigned to the various customer classes based on cost causation. Since at the time of St. Joe's last rate case no customers took service on the GS-3 or FTS-3 rate, nor were any customers forecast to take service on the GS-3 or FTS-3 rate for the test year, there were no costs or billing determinants associated with that rate to design cost-based rates. Since there are no customers currently receiving service under the GS-3 or FTS-3 rate schedules, merging them with the other schedules will have no effect on existing customers or St. Joe's revenues. For the reasons stated above, we hereby approve St. Joe's proposal.

Based on the foregoing, it is

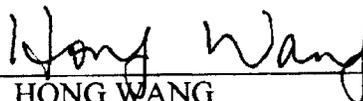
ORDERED by the Florida Public Service Commission that St. Joe Natural Gas Company, Inc.'s proposal to restructure the applicability of the GS/FTS-2 and GS/FTS-4 rate schedules and eliminate the GS-3/FTS-3 rate schedules is hereby approved. It is further

ORDERED that the revised tariffs shall become effective on September 20, 2011. It is further

ORDERED that if a protest is filed within 21 days of issuance of the Order, the tariff shall remain in effect with any charges held subject to refund pending resolution of the protest. It is further

ORDERED that if no timely protest is filed, this docket shall be closed upon the issuance of a Consummating Order.

By ORDER of the Florida Public Service Commission this 21st day of September, 2011.



HONG WANG
Chief Deputy Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

JSC

NOTICE OF FURTHER PROCEEDINGS

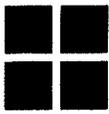
The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The Commission's decision on this tariff is interim in nature and will become final, unless a person whose substantial interests are affected by the proposed action files a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on October 12, 2011.

In the absence of such a petition, this Order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.



The Arbitrage Group, Inc.

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3401 Louisiana Street
Suite 238
Houston, Texas 77002

Telephone 713 522 8527
Facsimile 713 522 8471

www.thearbitragegroup.com

October 3, 2011

Ms. Carla Hand, CPA
Finance Officer
Gulf County
1000 Cecil B. Costin, Sr. Boulevard, Room 148
Port St. Joe, Florida 32456

\$14,745,000
Gulf County, Florida
Gas Tax Revenue Refunding Bonds
Series 2006

Dear Ms. Hand:

Attached please find our rebate report for the above noted bonds for the period September 12, 2006 to September 12, 2011. This report indicates that there is NO rebate liability for the Bonds as of the September 12, 2011 Rebate Installment Computation Date.

As there is no liability, there is no filing required with the IRS. Please keep a copy of this report on file for reference. The next Computation Date is September 12, 2012. We will be in contact with you at that time. If you have any questions or comments please do not hesitate to contact me at (713) 522-8527.

Very truly yours,

The Arbitrage Group, Inc.

H. Troy Merrill
Partner

2011 OCT -4 PM 1:41
FBI
RECEIVED
CLERK'S OFFICE
PORT ST. JOE, FLORIDA

****Complete Report on file in Clerk's Office****

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